



**SOLAR ENERGY
TECHNOLOGIES OFFICE**
U.S. Department Of Energy



COLUMBIA
ENGINEERING



Analyzing Solar Desalination With WaterTAP

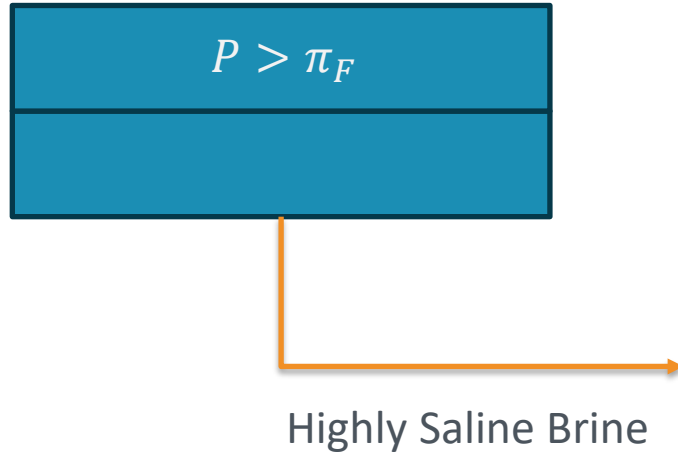
Kurby Sitterley, NREL

10-12-2023

Why Solar Desalination?

Managing highly saline streams with a high recovery ratio will require a thermal process.

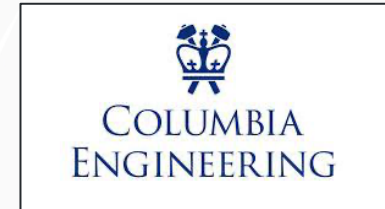
Membrane Process



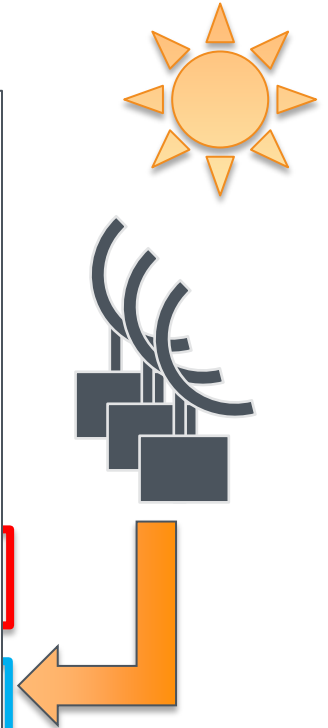
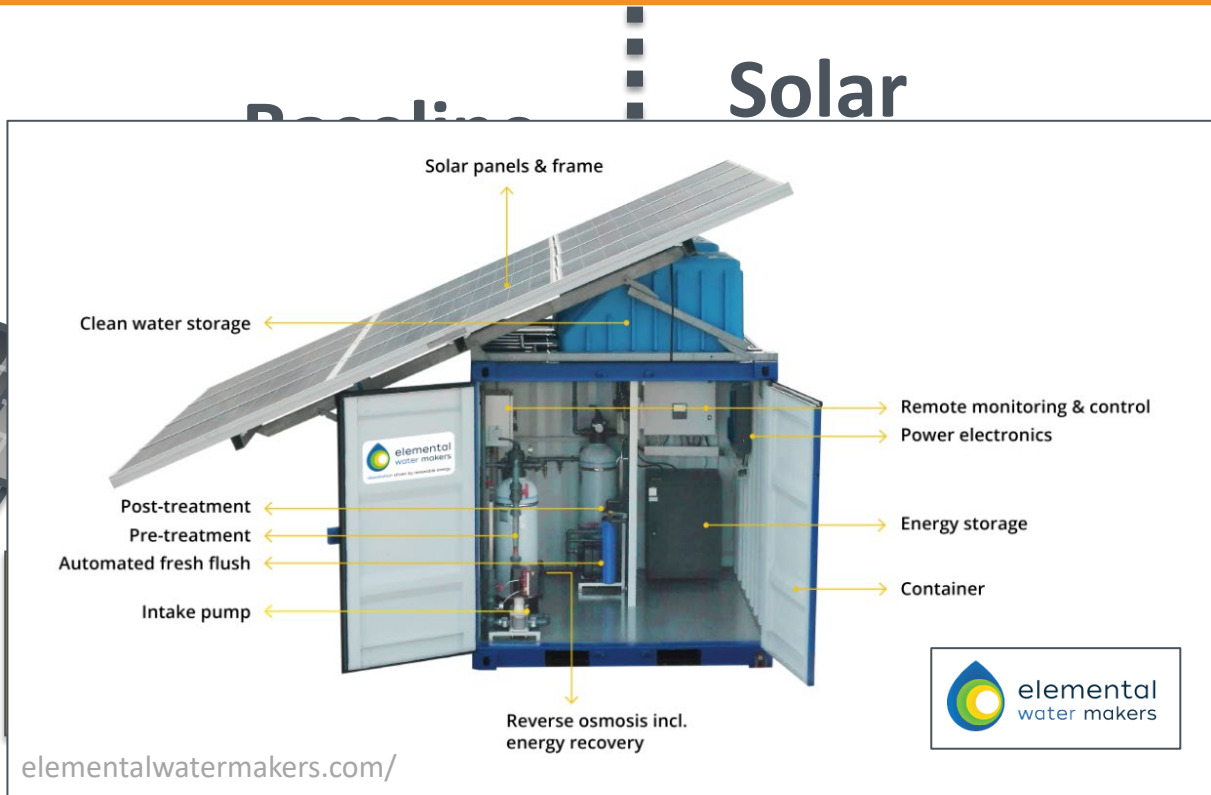
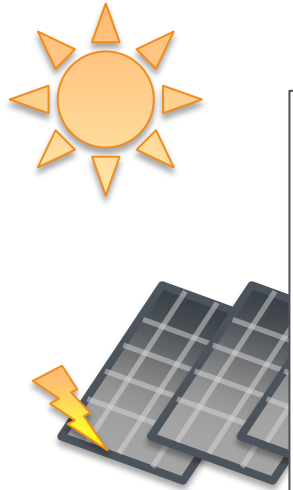
Technology	Max TDS (g/L)	Energy Consumption (kWh/m ³)
RO	<70	2-6
HPRO	~120	3-9
OARO COMRO CFRO	~140	6-19
FO	~200	0.8-13
MD	~350	39-67
MSF	--	18-29
MED	--	14-22

Project Background

- **Objective:** build the ability to evaluate solar thermal desalination technologies for brines into WaterTAP
- **SETO Metrics:**
 - LCOH: \$0.02/kWh_{th}
 - LCOW: \$1.50/m³
- Case study comparison against electrified alternatives
 - Produced water, brackish water



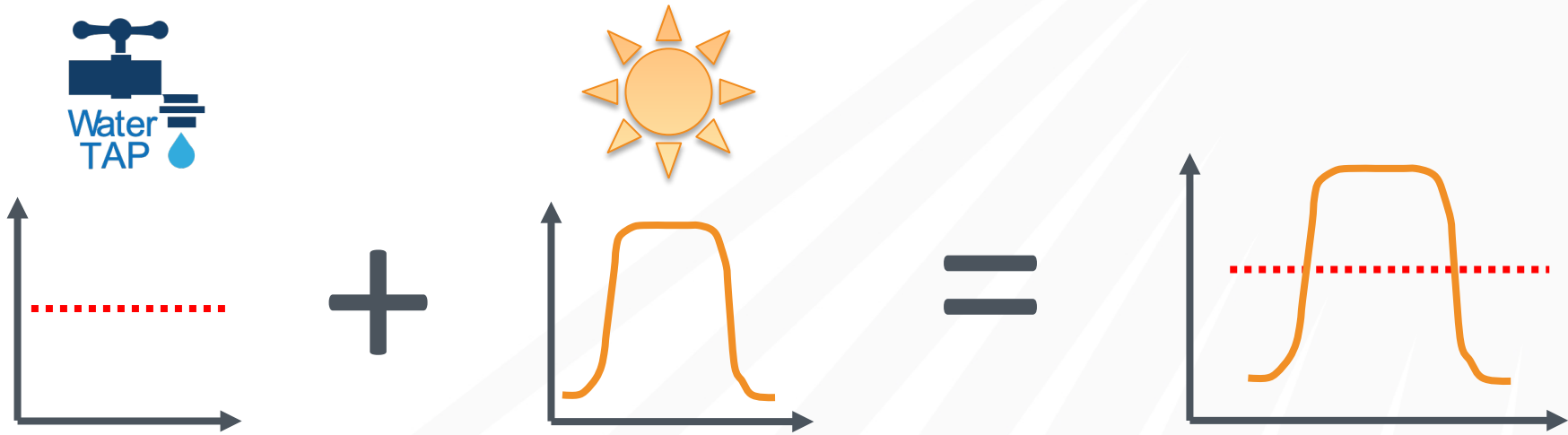
Project Background



Driven by electricity

Driven by heat

Development Needs and Challenges



Maximizing resources

WaterTAP = \$4M/year

WaterTAP-SETO = \$300k/year

Analyzing nuances of time-dependent system without time dependent model is...
challenging

Analysis Goals

Given:

- Location
- Salinity
- Flow rate
- Technologies used

Subsystem	Design Variables	Operating Variables
Solar	X_1	Y_1
Treatment	X_2, X_3, X_4	Y_2, Y_3
Storage	X_5, X_6	Y_4

Low Level Optimization

- Fixed: Treatment, Solar, Storage
- Optimized: None (Simulation)



Mid Level Optimization

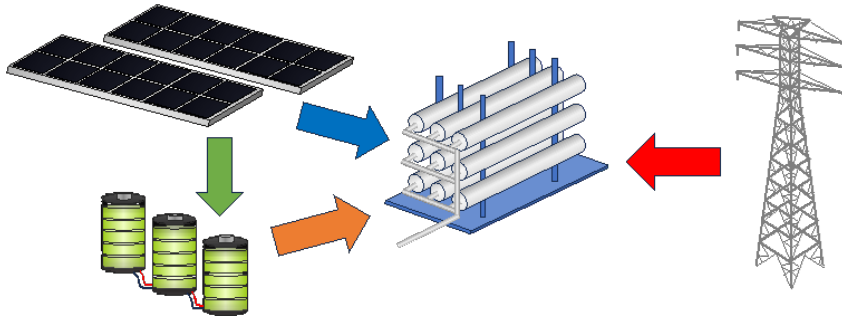
- Fixed: Treatment, Storage
- Optimized: Solar



High Level Optimization

- Fixed: None
- Optimized: Treatment, Solar, Storage

Analysis Goals



Subsystem	Design Variables	Operating Variables
PV	1 (size)	n/a
RO	2 (membrane area, width)	1 (pressure)
Storage (Battery)	1 (size)	2 (power in/out, state of charge)

Analysis A

- Fixed: PV, RO, Storage
- Optimized: None (Simulation)



Analysis B

- Fixed: PV, RO (design)
- Optimized: Storage, RO (op.)



Analysis C

- Fixed: no subsystem
- Optimized: PV, RO (design + op.), Storage

Tiered Analysis Approach

Tier 1:

- Steady-state cost optimization of water treatment
- Parameter data from PySAM (net metering)

Q1 2023



Tier 2:

- Steady-state cost optimization of integrated system
- Steady-state surrogate from PySAM

Q4 2023



Tier 3:

- Pseudo steady-state optimization of integrated system
- Pseudo steady-state surrogate from PySAM

FY2024

- SAM = System Advisor Model
- Detailed performance and financial analysis for renewable energy systems

```
>> pip install NREL-PySAM
```



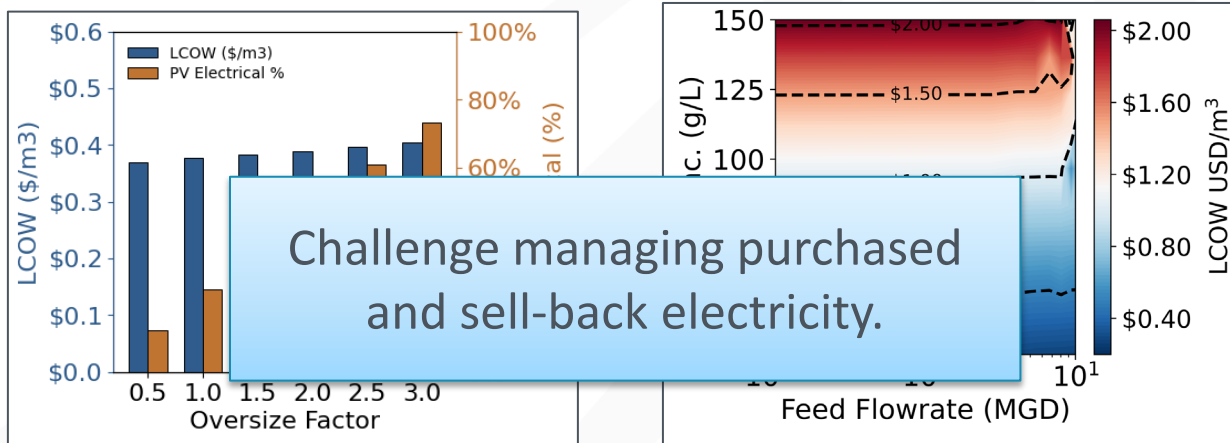
Renewable Energy Technologies:

- PV
- Battery
- Conc. Solar Power
- Fuel Cell
- Wind
- Marine Energy
- Geothermal
- Biomass
- Solar Water Heating

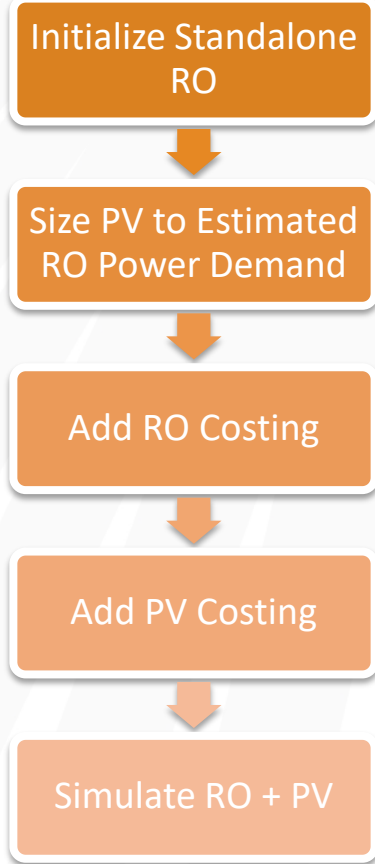
Tier 1: WaterTAP + PySAM Simulation

WaterTAP + SAM Integration

- Simulation
- PySAM wrapper integrated as Unit Model
- PV peak generation = RO baseline demand
- WaterTAP wants to make massive solar plants



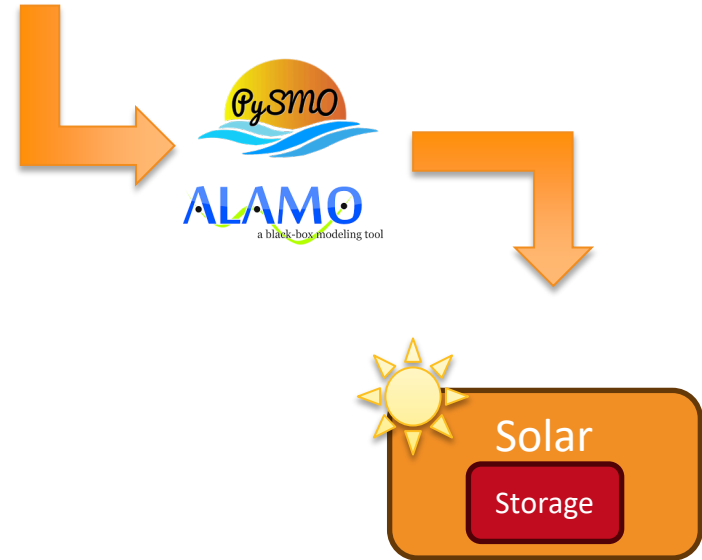
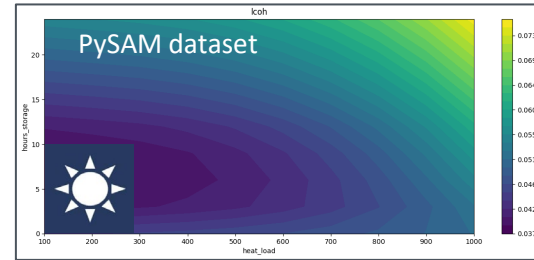
Challenge managing purchased and sell-back electricity.



Building WaterTAP Surrogates with PySAM

Process:

1. Make simplifying assumptions
2. Determine valid input variable ranges
3. Run PySAM sweep across ranges
4. Use dataset to construct surrogate with PySMO (RBF)



Building WaterTAP Surrogates with PySAM

Simplifying Assumptions:

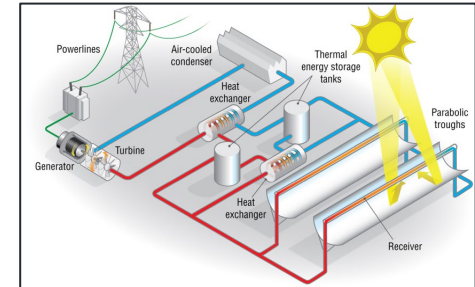
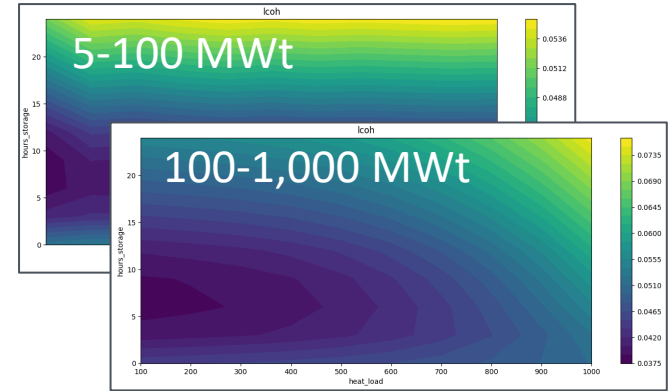
- One set of component designs
- Constant setpoint and return temp.
- Single location

Inputs:

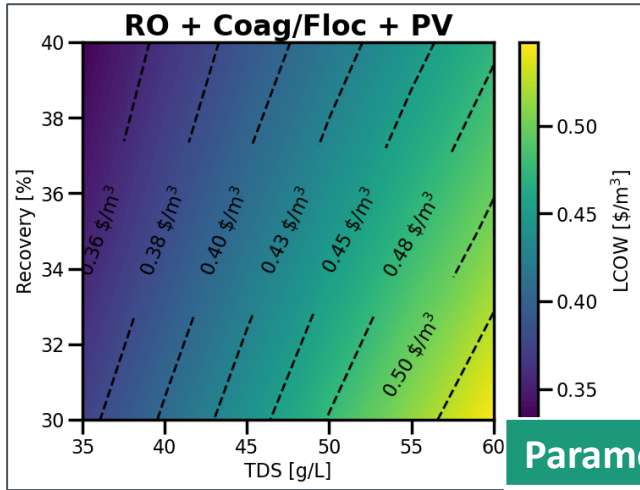
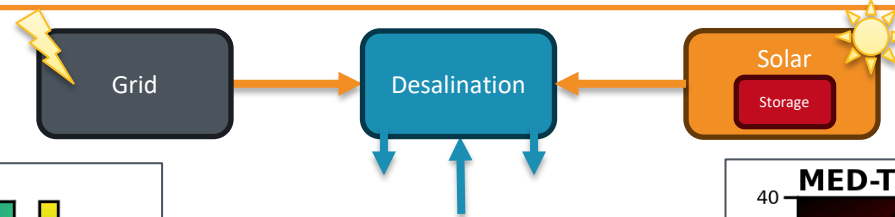
- Heat rate at design conditions
- Hours of thermal storage at design

Outputs:

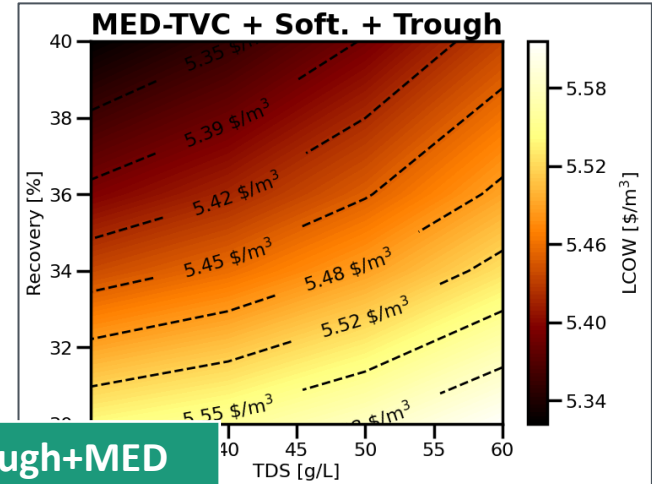
- Annual energy produced/consumed



Building WaterTAP Surrogates with PySAM

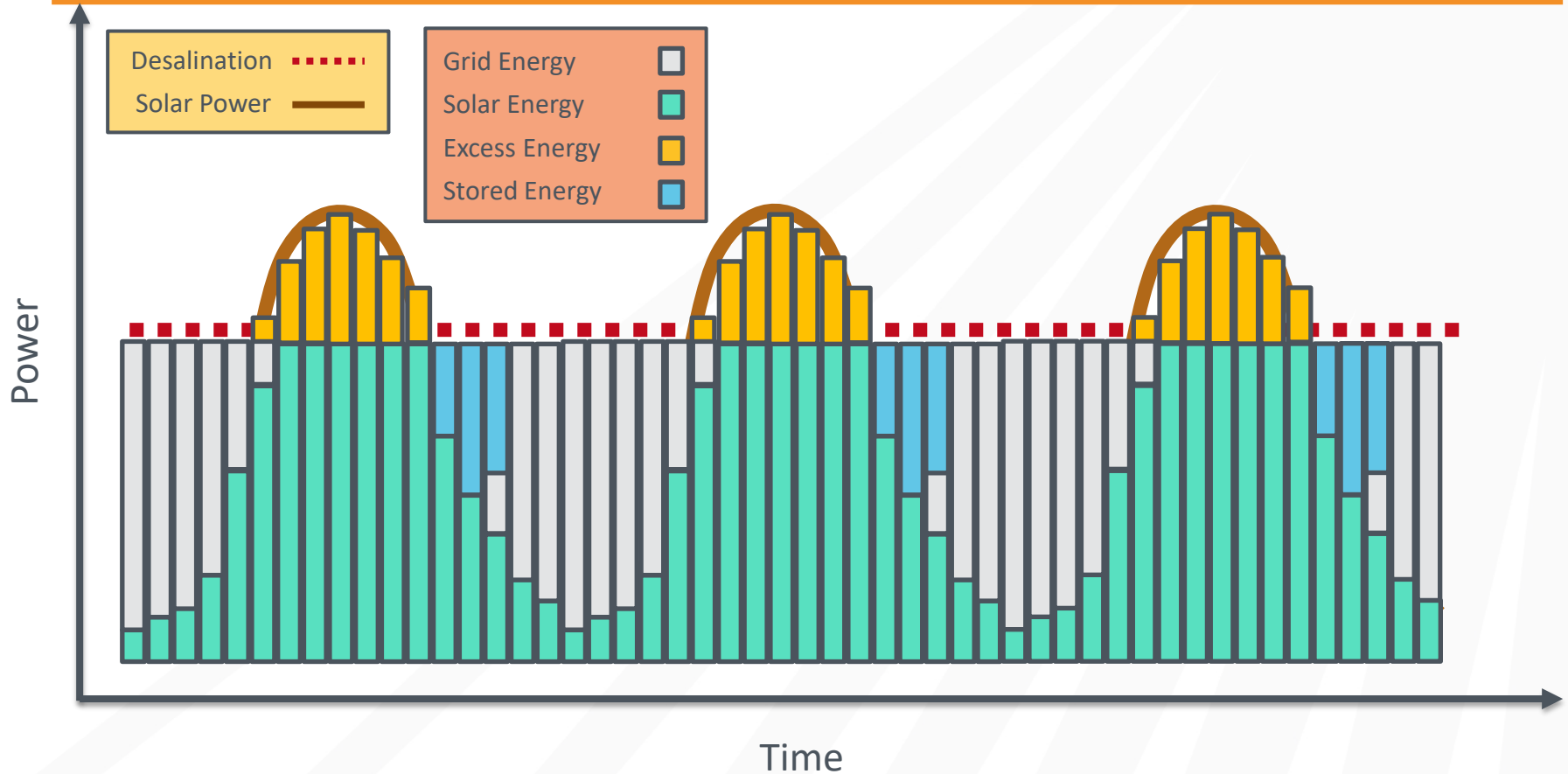


Q = 10 MGD
TDS = 30-60 g/L
RR = 30-40%
7 hr storage
Tucson, AZ

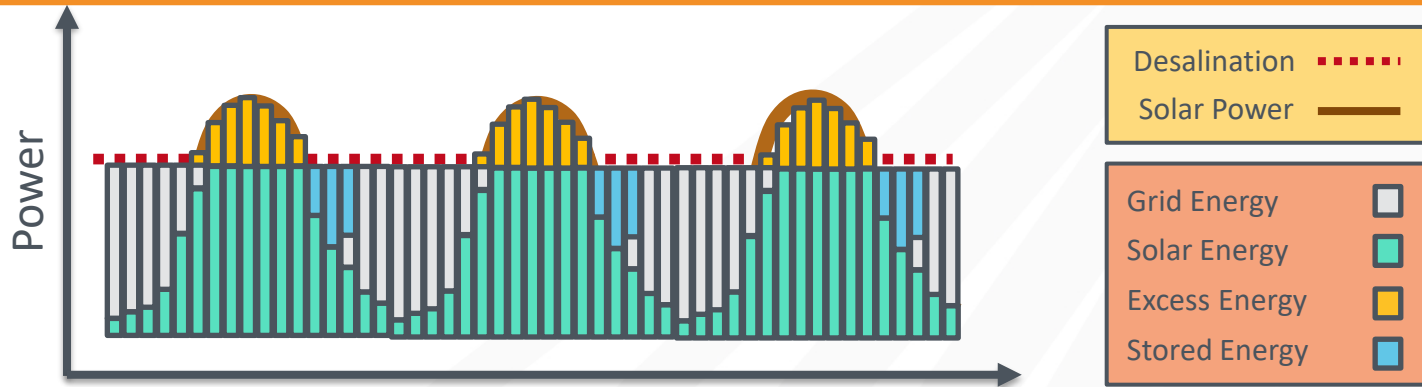


Parameter	PV+RO	Trough+MED
LCOW (\$/m ³)	0.3-0.6	5.3-5.6
SEC (kWh/m ³)	1.5-3.0	56.9-59.9
Capex (\$MM)	7.1-12.8	76-101
Solar Size (MW)	1.1-2.9	52-67

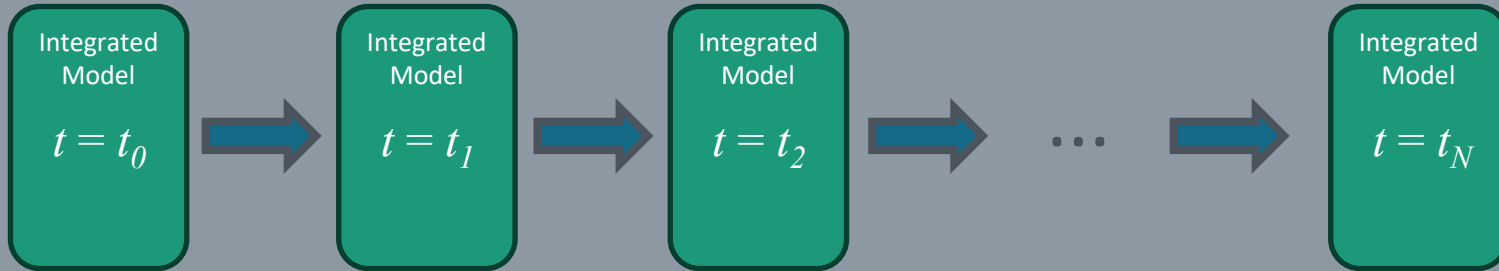
WaterTAP + Solar Energy



MultiPeriod Modeling



MultiPeriodModel() Constraints linking N number of steady-state model design/operating variables.

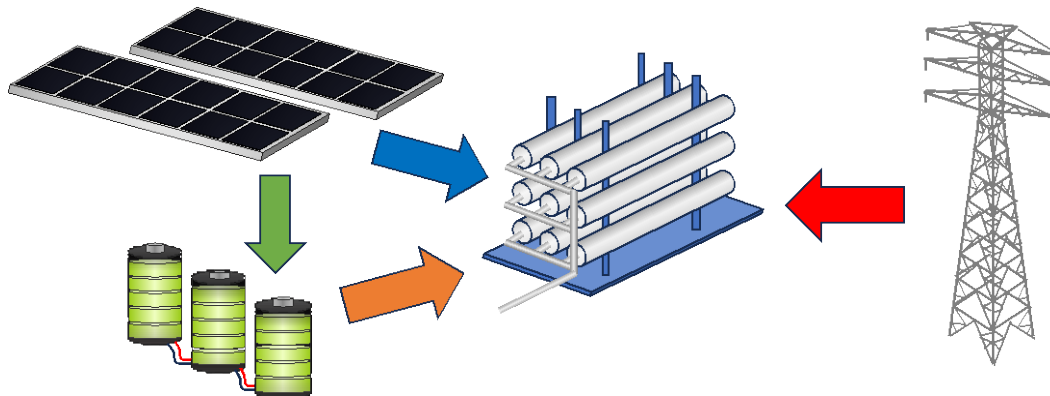


Modeled Time Period

MultiPeriod PV + RO + Battery

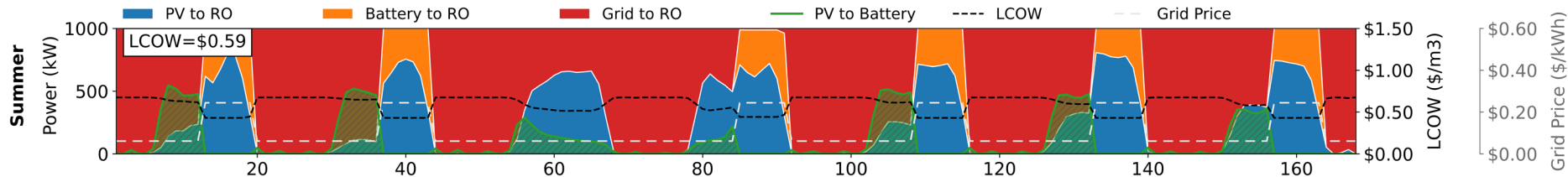
Key Features:

- Fixed RO operation
- Variable electricity pricing
- Seasonal PV sizing

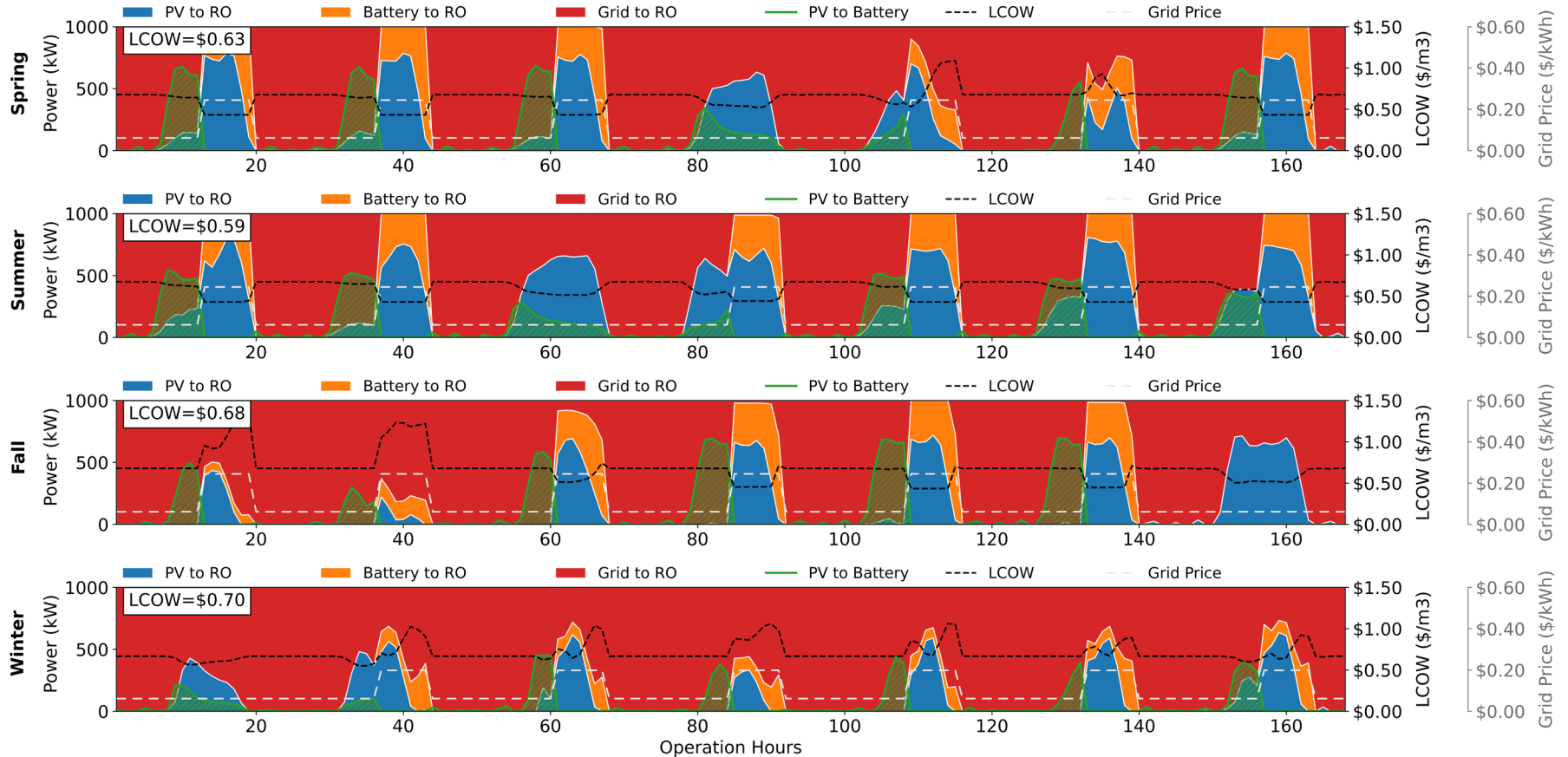


Future work:

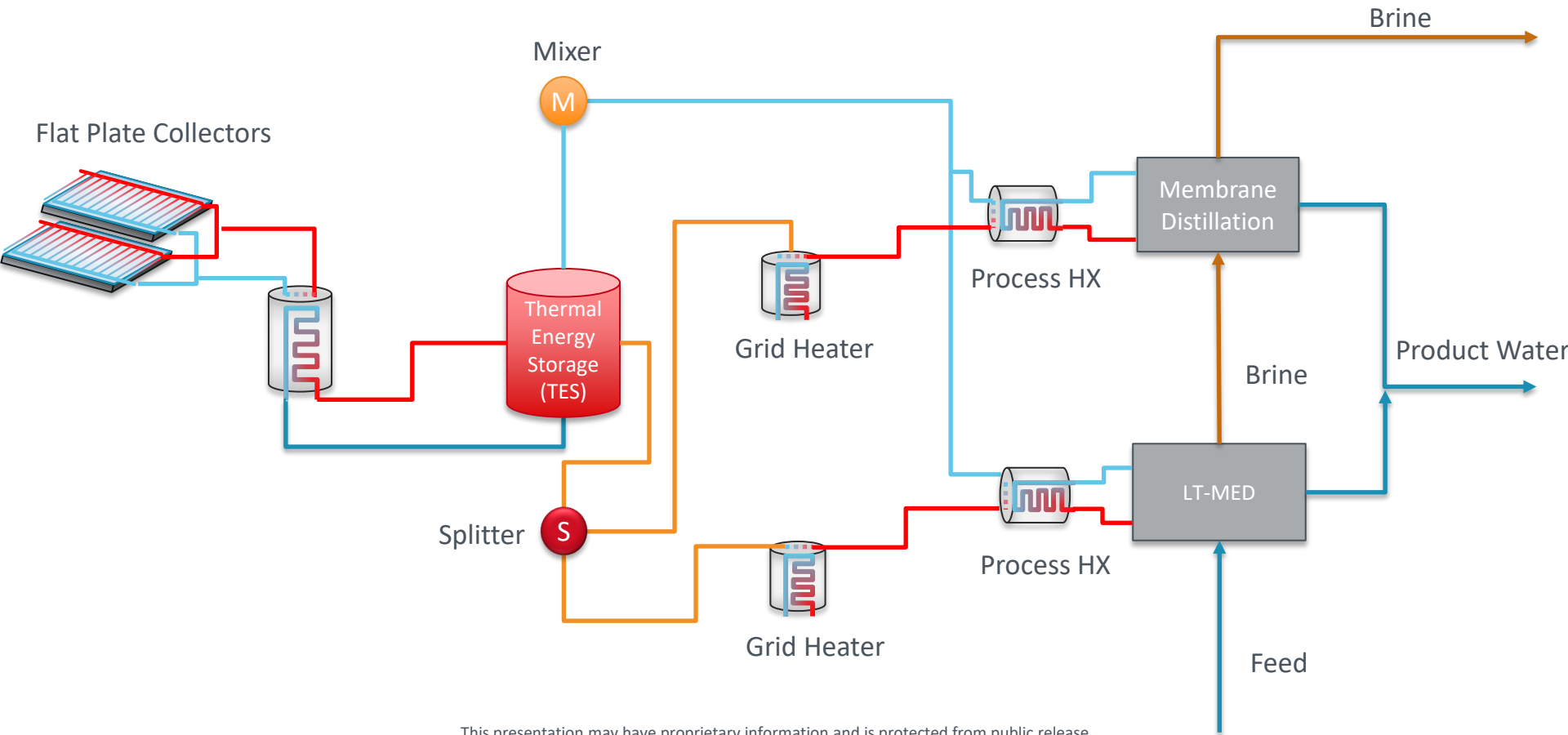
- Unfix and optimize PV system
- Part-load performance RO system



MultiPeriod PV + RO + Battery



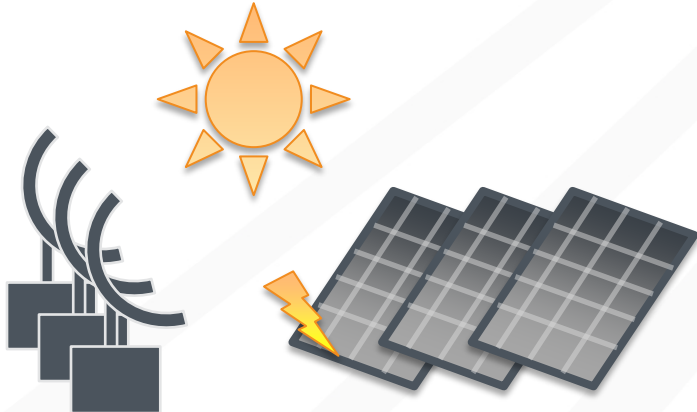
MultiPeriod Thermal Desalination



Renewable Energy Models

Solar Energy:

- ✓ PV (Surrogate)
- ✓ Trough (Surrogate)
- ✓ Flat Plate Collector (Surrogate)
- ✓ Flat Plate Collector (Physical)



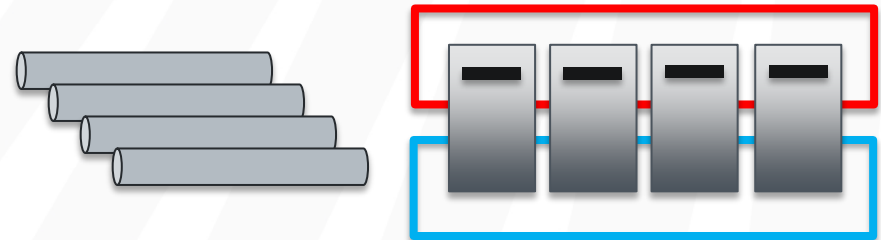
Water Treatment Models

Desalination:

- ✓ LT-MED
- ✓ MED-TVC
- ✓ VAGMD
- ✓ Solar Still

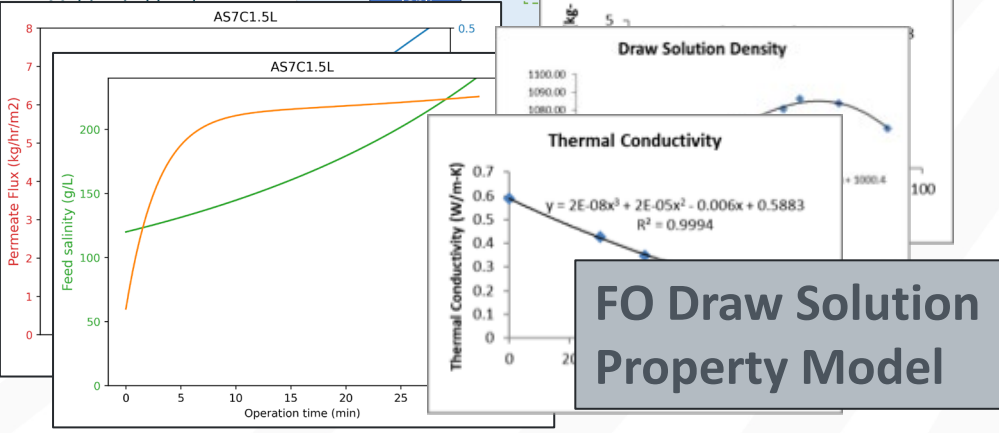
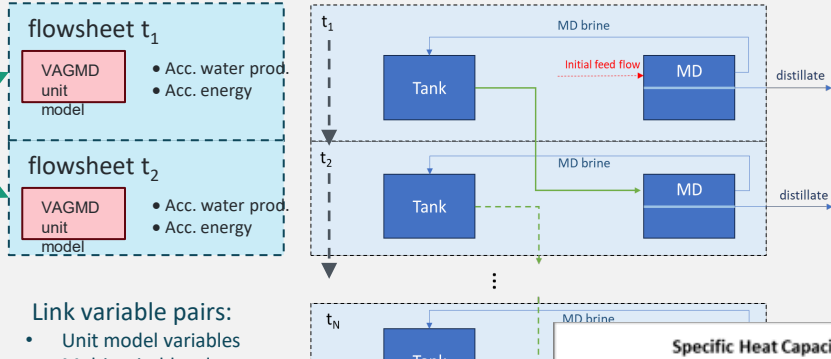
Pre-Treatment:

- ✓ Electrocoagulation
- ✓ Chemical Softening
- ✓ Air Stripping

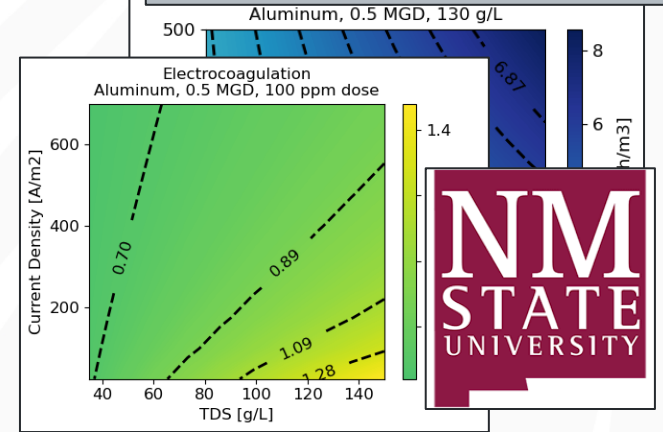


Additional Outputs

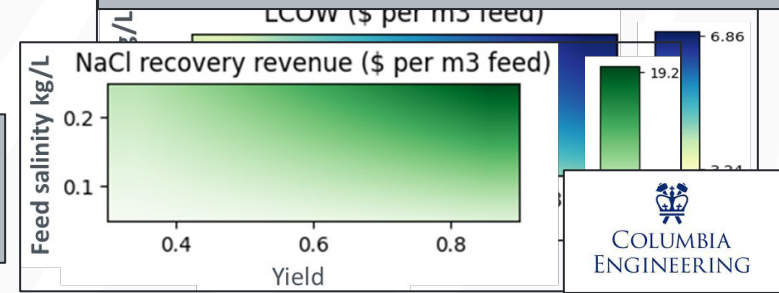
VAGMD Multiperiod



Pretreatment Models



Multi-Component Crystallizer





WaterTAP-REFLO

WaterTAP with

**Renewable
Energy and
Flexible
Load
Optimization**

Acknowledgements



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