September 2024

Point Source Carbon Capture Program Update

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Fossil Energy and Carbon Management

FECM's Office of Carbon Management

Focused on minimizing the environmental and climate impacts of fossil fuels and industrial processes, while working to achieve net-zero GHG across our economy



Fossil Energy and Carbon Management

fecm.energy.gov

PSC Strategic Vision

Support demonstration of first-of-a-kind carbon capture on power and industrial sectors coupled to dedicated and reliable carbon storage, that will lead to commercially viable carbon hub opportunities for widescale deployment and facilitate a carbon-free economy by 2050, emphasizing robust analysis of life cycle impacts, and understanding air/water quality impacts.



CO₂ Conversion into durable Products

Focus Area 1: Support Power Retrofit Demos

• Enabling technologies

Focus Area 2: Net Zero, Flex Power

- Technology development to support flexible CCS with high capture efficiency
- FEEDs to seed the formation of Carbon Hubs.

Focus Area 3: Support Industrial Retrofit Demos

• Enabling technologies

Focus Area 4: Integrated decarbonized industrial + CCS

- Technology development for integrated decarbonized industrial processes coupled with transformational CCS
- FEEDs to seed the formation of Carbon Hubs.

Carbon Capture Program: Evolution

1st and 2nd Generation Technologies 2025: \$40/tonne CO₂



2008 -

✓ Lower CAPEX/OPEX
 ✓ Reduced regeneration energy
 ✓ Increased working capacity

Transformational Technologies 2030: \$30/tonne CO₂



S

Biphasic Solvent

2015 -

3D Print

- ✓ Water Lean Solvents
- ✓ Adv. Membranes
- ✓ Hybrid Systems
- ✓ Process Intensification



TCM

2018 -

✓ Engineering Scale testing✓ FEED studies

Industrial, NG,CDR & CCS Demos



Carbon Engineering, DAC



Ethanol Plant

2020 -

- ✓ CDR: DAC & BiCRS
 ✓ Industrial, NG
- ✓ CCS Demos

Fossil Energy and

Carbon Management

Reduce cost and risk to enable wider, strategic commercial deployment

FECM Point Source Carbon Capture



Point Source Carbon Capture Project Map | netl.doe.gov



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DOE Point Source Carbon Capture Portfolio



ARPA-E: Advanced Research Program Agency – Energy **OCED**: Office of Clean Energy Demonstration

FECM: Fossil Energy and Carbon Management; **IEDO**: Industrial Efficiency & Decarbonization Office



Imminent small pilots FECM/NETL

- Honeywell-UT Advanced Solvent TCM
- PNNL EEMPA NCCC
- SRI Mixed Salt NCCC
- Linde/BASF OASE Blue Dahlman Plant, IL
- ION ICE-31 Los Medanos Energy Center, CA
- MTR Membrane WITC

Construction status as of 7-29-24

Linde-BASF w UIUC



2 TECHNOLOGY CENTRE MONGSTAD



Next small pilots FECM/NETL

- SES, Cryogenic Sugar Creek Cement Plant, MO
- University of Kentucky, Solvent Nucor Steel
- Chevron, Svante Sorbent Kern River, CA





Flue gas module

Conditioning module



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fecm.energy.gov

FOA 2614 – Release 3.. AOI-3A Selections



AOI	Applicant	Material/Process	Industry / Conditions	Prior / Related Work
3A	PESTE	Generation III facilitated transport membrane	Pilot at Holcim's Holly Hill Cement Plant Holly Hill, SC 22% CO ₂ Flue Gas 3 Ton CO ₂ /day	DE-FE0007632 – membrane development DE-FE00026919 – process development DE-FE00031731 – testing at NCCC
	UNIVERSITY OF KENTUCKY	2 nd generation UKy amine- based solvent Innovative UKy process with split rich feed to the stripper	Pilot at Vitro Architectural Glass- Meadville Flat Glass Plant, Cochranton, PA High H2O, SO2, NOx and CO2 concentration (30- 50 vol% H2O, 13-32 vol% CO2, depending on controlled air ingress to the flue gas)	DE-FE0007395 – power-based pilot testing DE-FE0032133 – steel production pilot test low concentration gas stream
	MTR	Hybrid approach MTR's advanced Polaris membrane and TDA's advanced sorbent	Pilot at Argos Cement Plant, Harleyville, SC	DE-FE0031596 – membrane/ process development DE-FE0031949 – FEED for cement membrane-only application DE-FE00031603 - hybrid system testing @ TCM
	GTI ENERGY	ROTA-CAP absorber / desorber	Pilot at U.S. Steel's Edgar Thomson, Braddock, PA. Blast furnace based process 95% Capture 3 Ton CO ₂ /day	DE-FE00031630 – bench scale testing on real flue gas at NCCC



FOA 2614 – Release 3.. AOI-3C Selections



AOI	Applicant	Material/Process	Conditions	Prior / Related Work
3C	C The Ohio State University	three-stage membrane process Gen 3 facilitated transport membrane (amine-containing polymer into a thin-film composite (TFC) membrane)	5 TPD engineering-scale carbon capture system for NGCC at WITC 95% Capture > 95% CO ₂ purity	Bench scale validation at NCCC DE-FE0007632, DE-FE0026919, and DE-FE0031731 CO2 permeance of 4,200 GPU) CO2/N2 selectivity of 160
	Susteon	SUSTENOL™: mixed amine water-lean solvent with amino acid salt (potassium lysinate) promotor; reduced solvent make-up rate, reduced emissions and 2.2 GJ/ton	<mark>5 tonne CO2/day, Pilot at NCCC</mark>	Non-DOE bench scale validation







OCED Large Carbon Capture Pilots: Selections

	Sector	Fuel	Host Site	Capacity	Carbon Capture Technology
PPL Corporation	Electricity Generation	NG	Cane Run Generating Station, PPL Corporation, Louisville, Kentucky	Up to 67 kTA CO ₂	<mark>UKy, Solvent 95%</mark> Capture
TDA Research	Electricity Generation	<mark>Coal</mark>	Basin Electric's Dry Fork Power Station	<mark>Up to 158 kTA</mark> CO ₂	TDA, Sorbent >90% Capture
Delek US Holdings	Refinery	Crude Oil	Delek's Big Spring Refinery, an oil refinery in Big Spring, Texas	145 kTA CO2	Svante, Sorbent
RTI International	Pulp and Paper	Biomass & Fossil	Vicksburg Containerboard Mill, Vicksburg, Mississippi	120 kTA CO2	RTI, Solvent





- Phase 1 Chemical Looping/Oxy for Industrial
 - Paper/feasibility studies with limited testing
 - Down-select for Phase 2



- FOA 2614 Round 5 Enabling Technology Projects
 - Soon to be selected
- FOA 3219 IEDO/FECM Industrial Decarbonization Projects
 - Soon to be selected



Funding Opportunity Announcement DE-FOA-0002614 "Carbon Management (ROUND 6)"

- AOI-1F. Reactive Carbon Capture Approaches for Point Source Capture or Atmospheric Capture with Integrated Conversion to Useful Products
- AOI-3F: Engineering-Scale Testing of Transformational Carbon Capture Technologies for Natural Gas Combined Cycle (NGCC) Power Plants
- AOI-3G: Engineering-Scale Testing of Transformational Carbon Capture Technologies in <u>Portable</u> <u>Systems</u> at Industrial Plants
- AOI-3H-a: Initial Engineering Design Studies for Carbon Capture Systems at Existing (Retrofit) Domestic NGCC Power Plants
- AOI-3H-b: Initial Engineering Design Studies for Carbon Capture Systems at Hydrogen Production Facilities Using Coal, Mixed Coal/Biomass, or Natural Gas Feedstock



Funding Opportunity Announcement DE-FOA-0003365 "Carbon Capture, Removal, and Conversion <u>Test Centers</u>"

AOI 1: Carbon Capture, Removal, and Conversion Test Center at an Electric Generating Unit

AOI 2: Enabling Capital Improvements at an Existing Carbon Capture Test Center

AOI 3: Carbon Capture, Removal, and Conversion Test Center at a Cement Manufacturing Facility



Carbon capture program: Outreach



Carbon Capture Newsletter



Carbon Capture Program R&D Compendium



Carbon Matchmaker



Commercial Liftoff Report

Pathways to Commercial Liftoff: Carbon Management (energy.gov)

https://www.netl.doe.gov/carbon-management/carbon-capture



https://www.energy.gov/fecm/carbon-matchmaker

fecm.energy.gov

HECM Point Source Carbon Capture Team

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Analization