

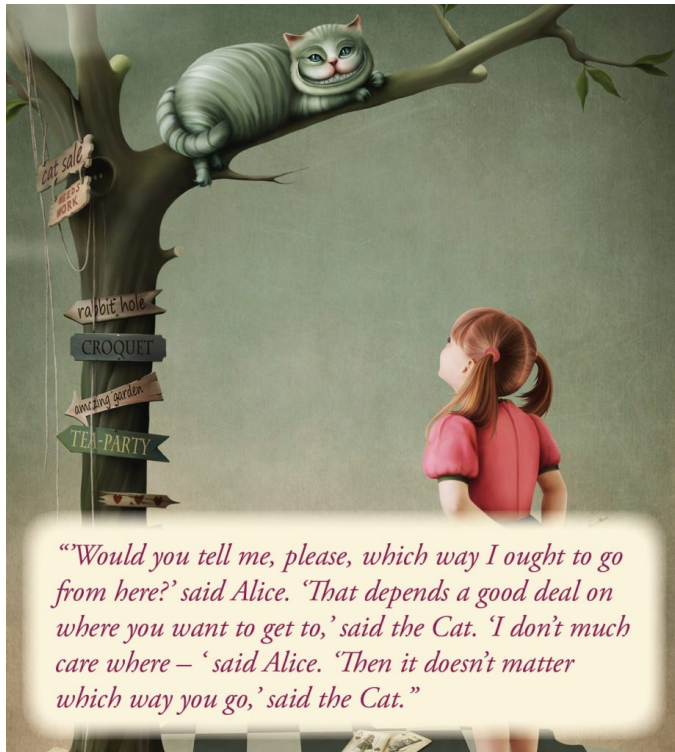
# IDAES – Where Now?

## Revisiting The Original Vision: Foundational & Mathematical Needs – Planning For The Future

Marriott City Center, Pittsburgh

September 18, 2024

## Why Are We Here?



IDAES has choices to make – where to invest and what drivers to pay attention to that can be influenced by mathematics – modeling for sure but optimization and real time control

**Computational mathematics for real-time, *in situ* optimization and decision-making applied to large-scale, complex systems**

You've got to be very careful if you don't know where you are going, because you might not get there.



**IDAES**  
Institute for the Design of  
Advanced Energy Systems

[Yogi Berra](#)

## Key Points

- IDAES – applications **\*and\*** technology *have been really instrumental in moving things forward for PSE* – this has been a great program from 2017-today
- Applications are now the current focus – *there is a broad footprint which is great*
- Having said this - *we are now greedily eating our seed corn*
- *What this means is that underlying technology – “math” – is a necessary investment* (and does not come overnight or for free) and has diminished from the IDAES (read: DOE) portfolio

2017 Vision

# Core Enabling Technologies for IDAES

## Software and Computational Infrastructure

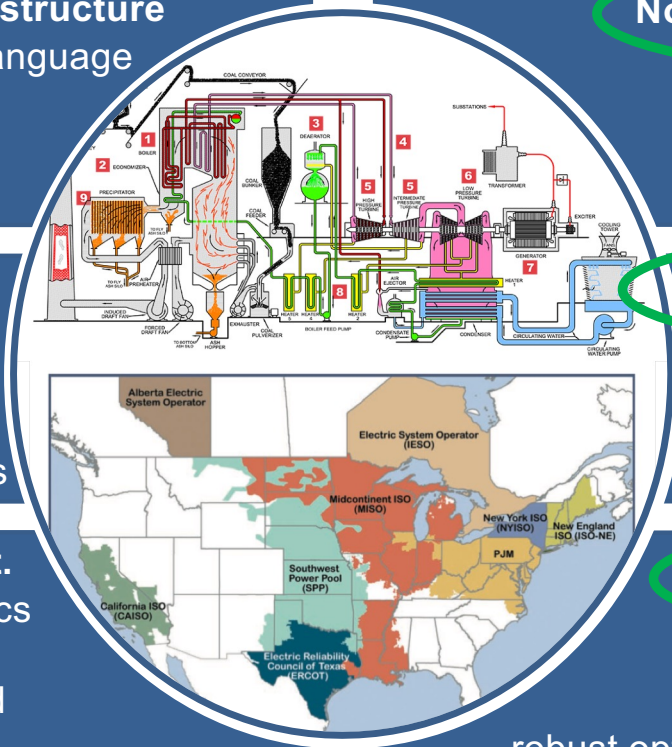
- open-source, algebraic modeling language with rich programming capabilities
- advanced solvers / architectures
- full data provenance (DMF)

## Modeling Framework & Library

- library of process unit operations
- rigorous thermo, properties multiphase physics
- grid operation and planning models

## Machine Learning / Parameter Est.

- physical properties, thermodynamics reaction kinetics
- multi-scale surrogate modeling and optimization



## Nonlinear Simulation & Optimization

- design, operations estimation
- optimal control and dynamics, trajectory, state estimation
- rigorous embedded black-box

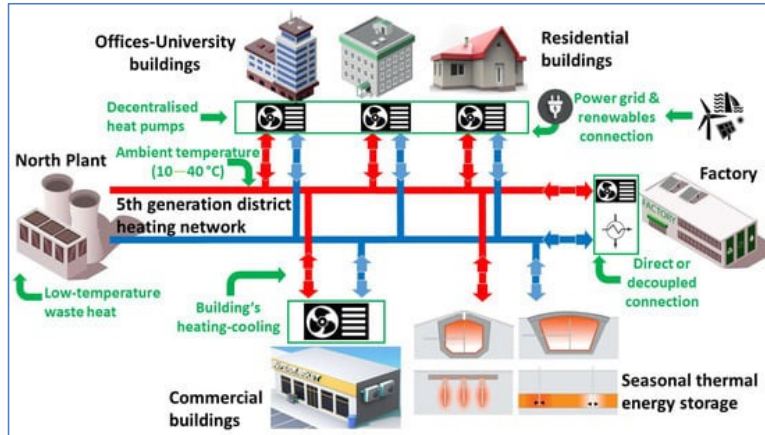
## Discrete Optimization (MILP/NLP)

- design, integration, intensification
- materials optimization
- grid integration, market analysis, grid operations and planning

## Uncertainty Quant. / Optimization

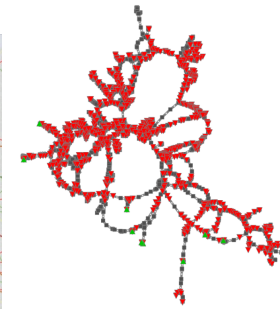
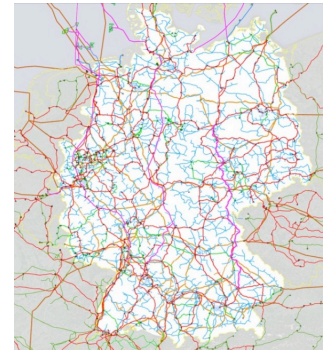
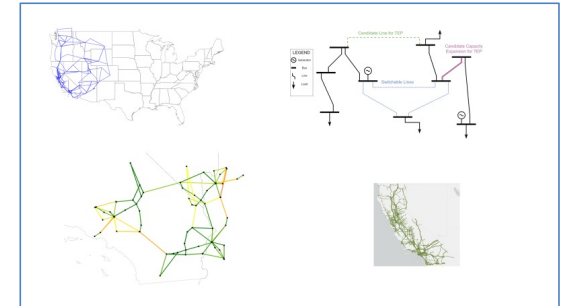
- comprehensive, end-to-end UQ
- efficient sensitivity analysis
- two-stage stochastic programming
- robust optimization, adaptive robust optimization

# Things Are Changing...



District Energy

Electric grids



Gas pipelines  
metric networks

*Abstraction: all of these are "dynamic architectures" - dynamics (resource allocation on a network) and "changing the network" (robust, resilient)*

# Mathematical Needs and Future Research

## IDAES Is Not Done...(End Of The Beginning...)

- **Decomposition – reduce complexity**
  - This is no longer hierarchical
  - Spatial, temporal, uncertainty all matter
- **Overall problem: MINLP – continue to find ways to solve higher fidelity**
  - Decompose by: space, time, uncertainty
  - We need an optimization strategy that decomposes the problem into linked components with explicit coupling information
    - We need fast, scalable algorithms for each component
    - We need robust iterative approaches to resolve coupling equations\
    - We need to use ML/AI methods
- **Parallelized Dynamic Optimization Algorithms – much (!) better NLP**
- **Extensible modeling approaches to support capturing and exploiting higher levels of abstractions**



# The Engines for Nonlinear Optimization

**1980s:** Flowsheet optimization -  
> 100 variables and constraints

**1990s:** Static real-time  
optimization (RTO) > 100 000  
variables and constraints

**2000s:** Simultaneous dynamic  
optimization > 1 000 000  
variables and constraints

**2010s:** Dynamic real-time  
optimization - on-line solves for  
large NLPs: ~ 1 CPUs

SQP



rSQP



IPOPT



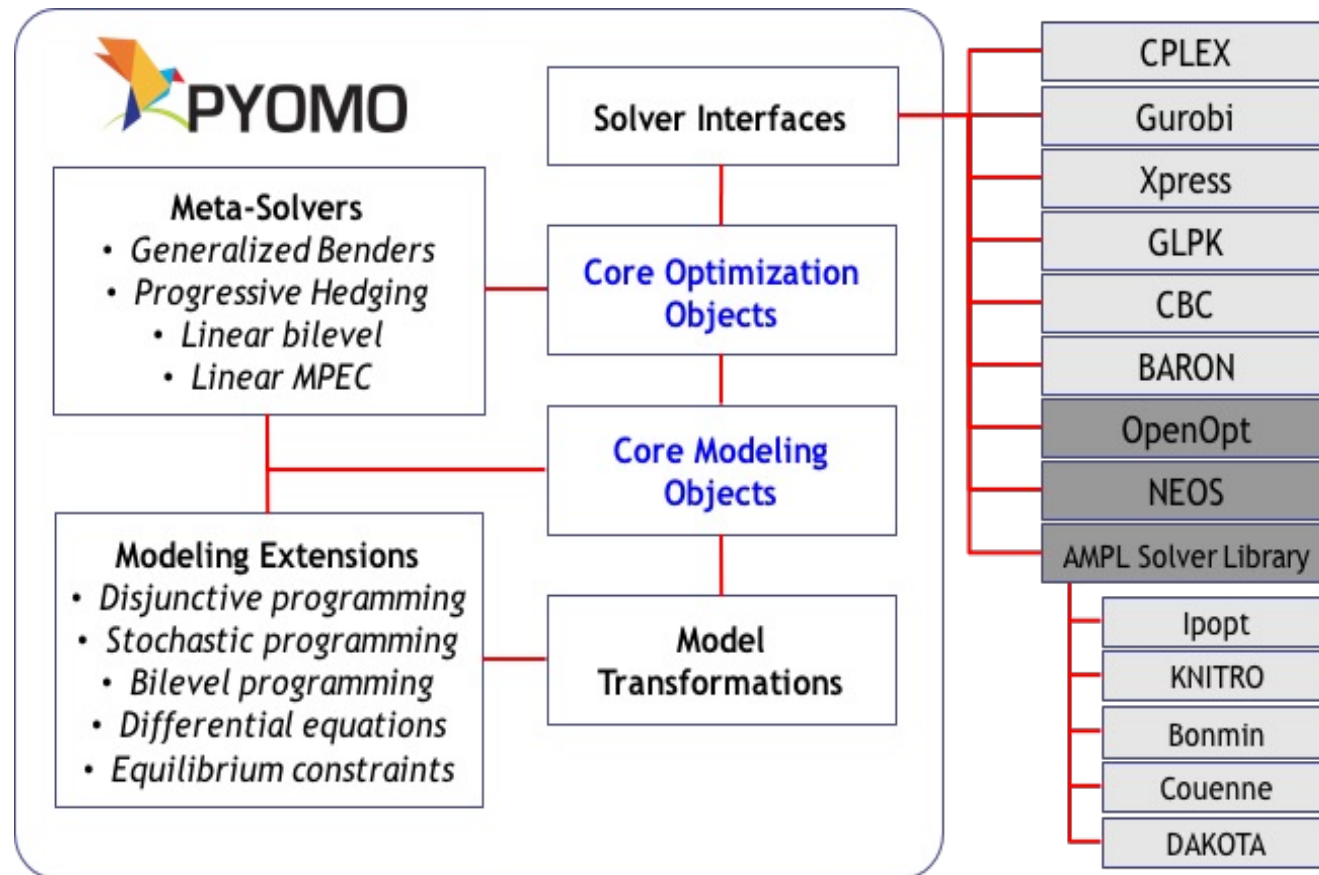
sIPOPT

- **Don't Search! - Solve Optimality conditions directly**
- Newton-based, optimization solvers
- Large-scale: fast, global convergence properties
- Exact 1<sup>st</sup> & 2<sup>nd</sup> derivatives
- **Exploit structure, parallelism at linear algebra level**
- **Interface with external objects**
- **Efficient NLP solvers allow >10<sup>6</sup> variables, constraints.**

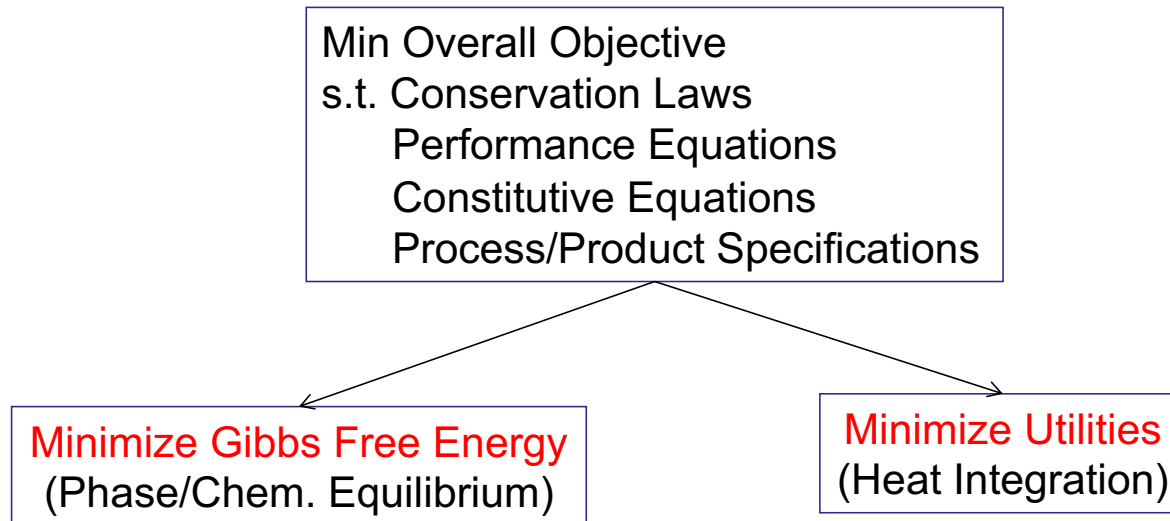




# State of Art Optimization Modeling Platform



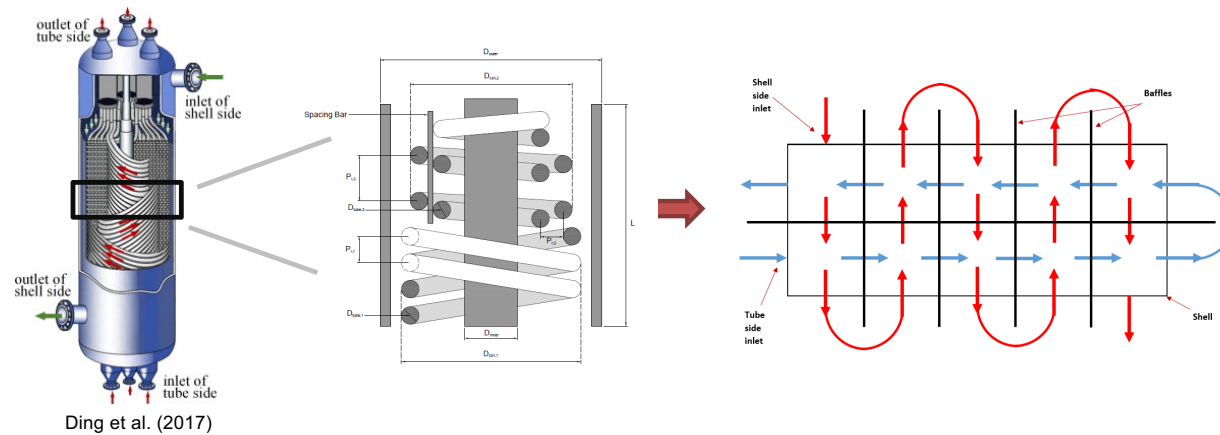
# ***Extended Models: Continuous Optimization for (Some) Discrete Decisions***



→ Consider MPCCs derived from Bi-level Optimization



# LNG Spiral Wound Heat Exchangers

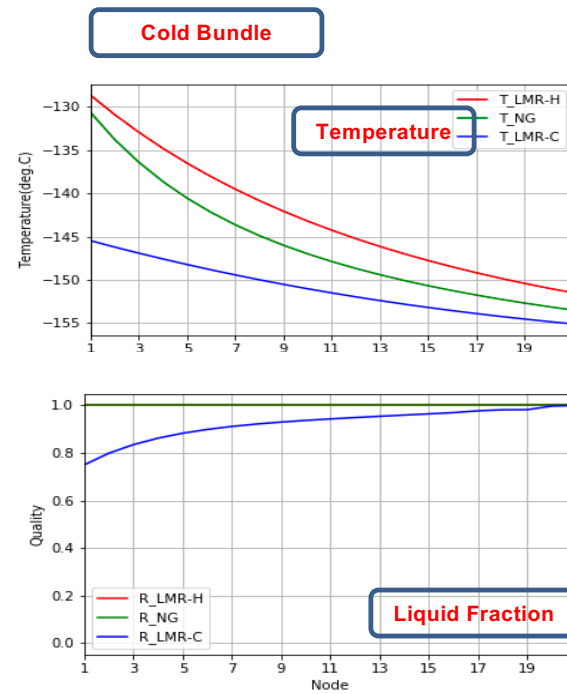
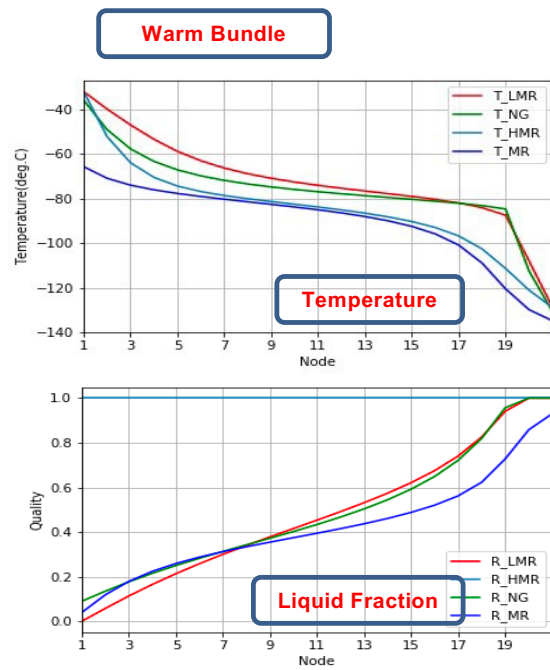


- Spiral wound heat exchanger (SWHX): tubes coiled around central rod with shell fluid flowing over tubes
- SWHX streams discretized to finite elements to solve heat equation

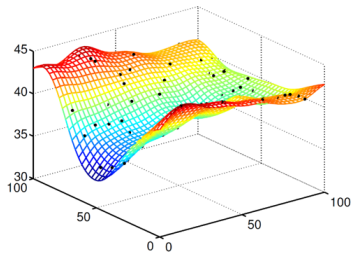
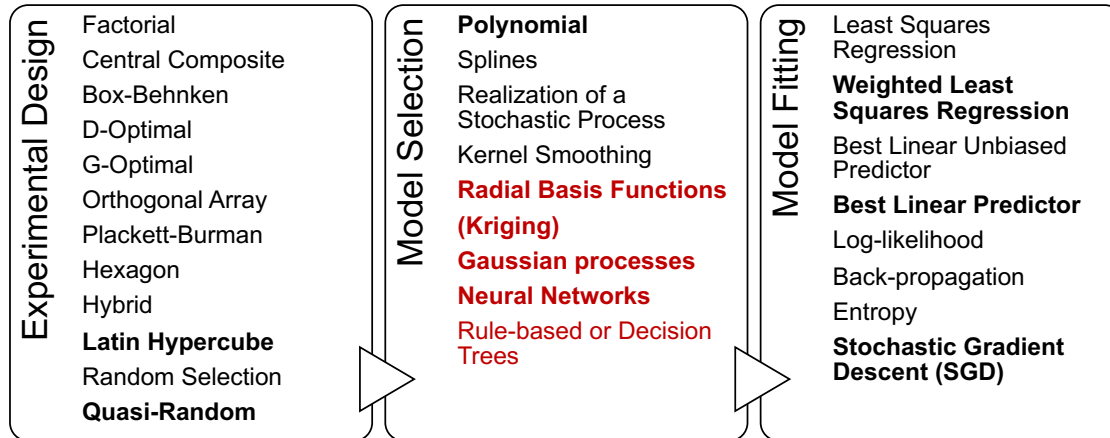
## Optimal MR Composition

Variable	Value
Nitrogen	0.046
Methane	0.404
Ethane	0.5
Propane	0.05

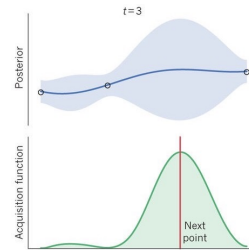
# Optimum Multi-Phase LNG SWHX



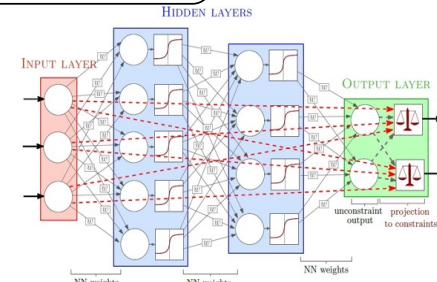
# Data-Driven Surrogate Models: Main Ingredients



Kriging



Gaussian Processes



Machine learning  
Neural Networks

Do surrogate models extend to optimization?

- Accurate fit?
- Well-poised models?
- Preserve the physics?

## ... Even good surrogate models may not lead to accurate optima!

- Optimizer can exploit small errors **and cheat**

- Example: Enthalpy of vapor stream

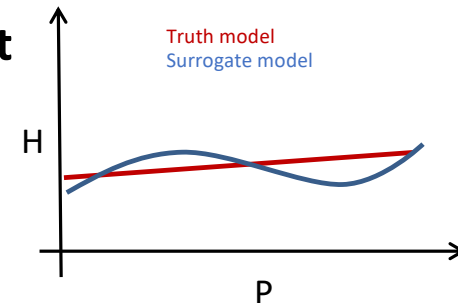
Propose surrogate  $r(T, P) \approx H(T, P)$

$\frac{\partial H}{\partial P} \approx 0$  at high T and low P (equality holds for ideal gas)

However, supposed  $\frac{\partial r}{\partial P} = -\epsilon$  at some T, P

This means that an arbitrarily accurate surrogate can give us **compressors that create work!**

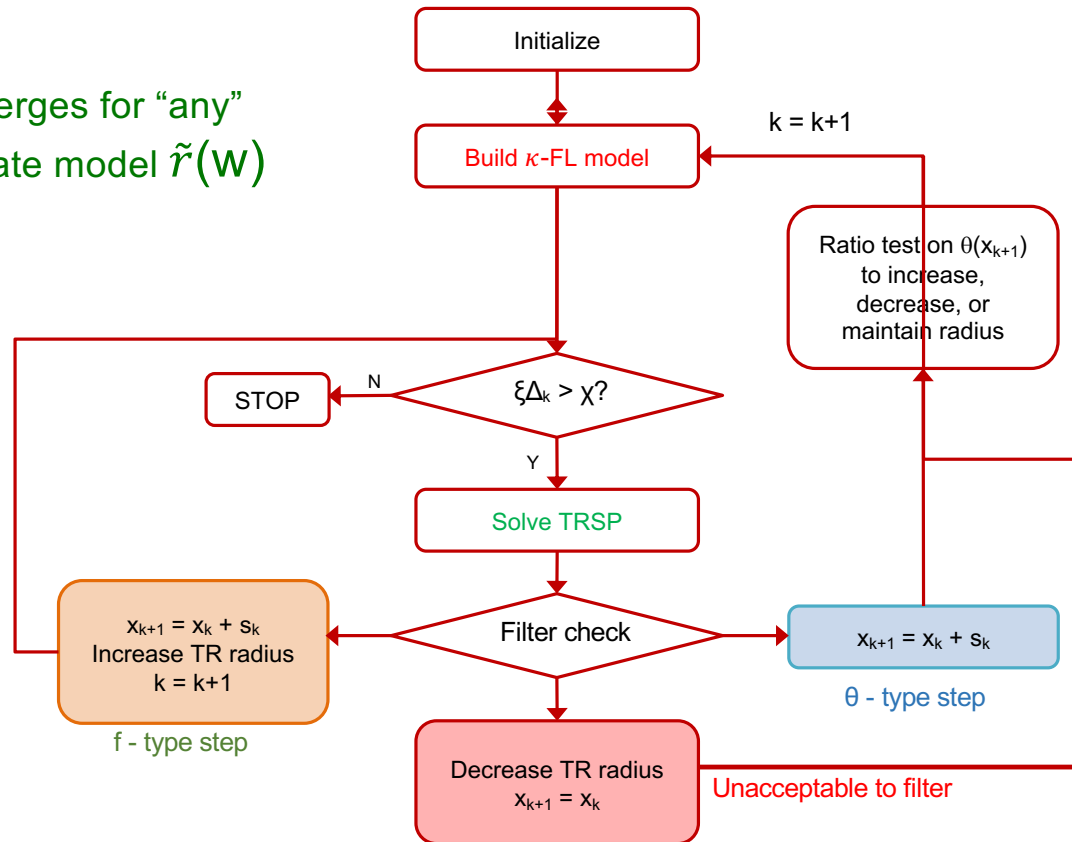
- Need to add some 'Reality' to control the errors!



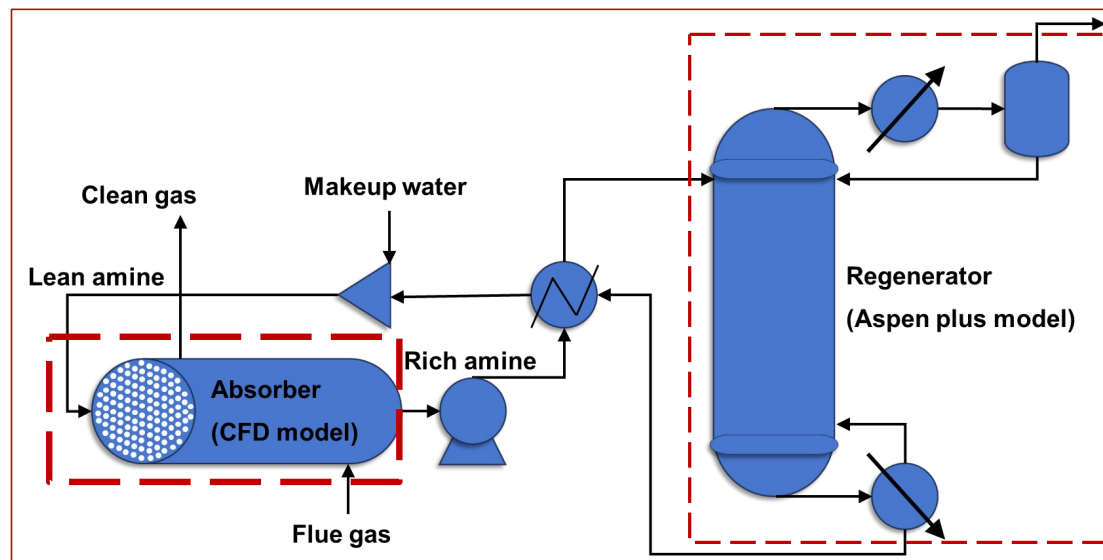
# Trust Region Filter (TRF) Algorithm (w/TM gradients)

$$y = r_k(w) = \tilde{r}(w) + (t(w_k) - \tilde{r}(w_k)) + (\nabla t(w_k) - \nabla \tilde{r}(w_k))^T (w - w_k)$$

Converges for “any” surrogate model  $\tilde{r}(w)$



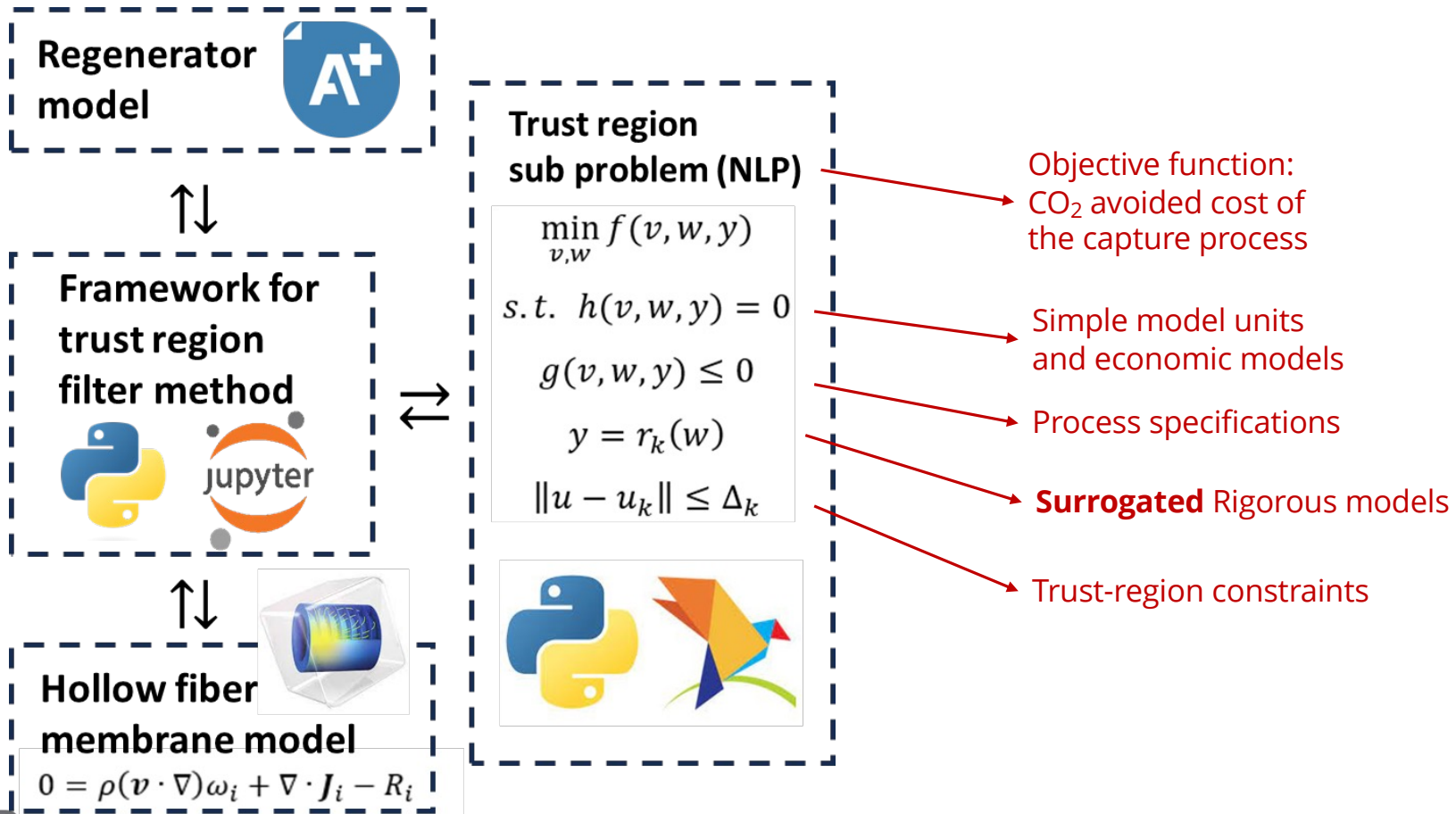
# Carbon Capture with Membrane Contactors (Pedrozo et al.,2024)



Models for simple units (heat exchangers and pumps) are implemented in Pyomo directly



# Integrated Multi-Model Solution strategy

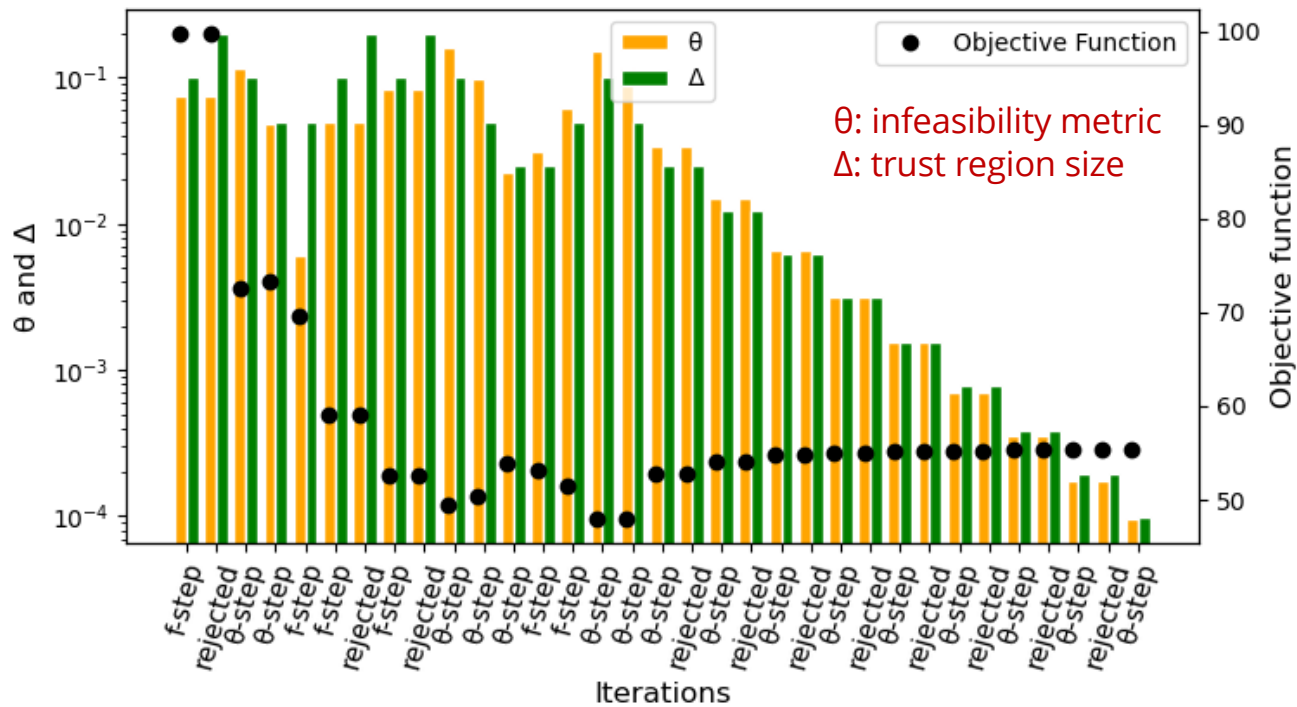


## Optimal Results: Performance Metrics

	Base Case	Optimal Design	
CO <sub>2</sub> avoided cost (\$/t-CO <sub>2</sub> )	118.01	54.16	-54%
Capital cost (MM\$)	105.80	39.74	-62%
Operating cost (MM\$/y)	12.52	9.52	-24%
Total annual cost (MM\$/y)	35.23	17.87	-49%
Reboiler demand (GJ/t-CO <sub>2</sub> )	4.68	3.52	-25%
Capture cost (\$/t-CO <sub>2</sub> )	76.19	39.71	-48%
CO <sub>2</sub> recovery (%)	92.43	90.00	-3%



# Performance of TRF algorithm



33 Iterations (1080 CPUs) of the trust-region filter method

# Summary and Conclusions

Fast Equation-Oriented Optimization is a reality

Fast NLP tools, **parallelized**, with sensitivity

Powerful modeling tools, esp. for structured large-scale models

Optimization extensions to dynamic systems and under uncertainty

**NLP → MPCC**

Switching models as NLPs with Complementarities

Multi-phase Phase Transitions for VLE Models

Well-posed EO reformulation → fast solutions

**Multi-scale Optimization**

Heterogeneous models (PDAE/DAE/AE)

Wealth of reduced/surrogate models

Convergent TR-based optimization strategies

**Huge Potential for Process Optimization Applications**

