

Objectives

- Present recent algorithmic and implementation advances of the **Pyomo Robust Optimization Solver (PyROS)**, a Python package for solving nonconvex problems under uncertainty through two-stage robust optimization
- Demonstrate utility of PyROS for large-scale process systems optimization through a case study on optimization of an amine-based CO₂ capture system under epistemic uncertainty

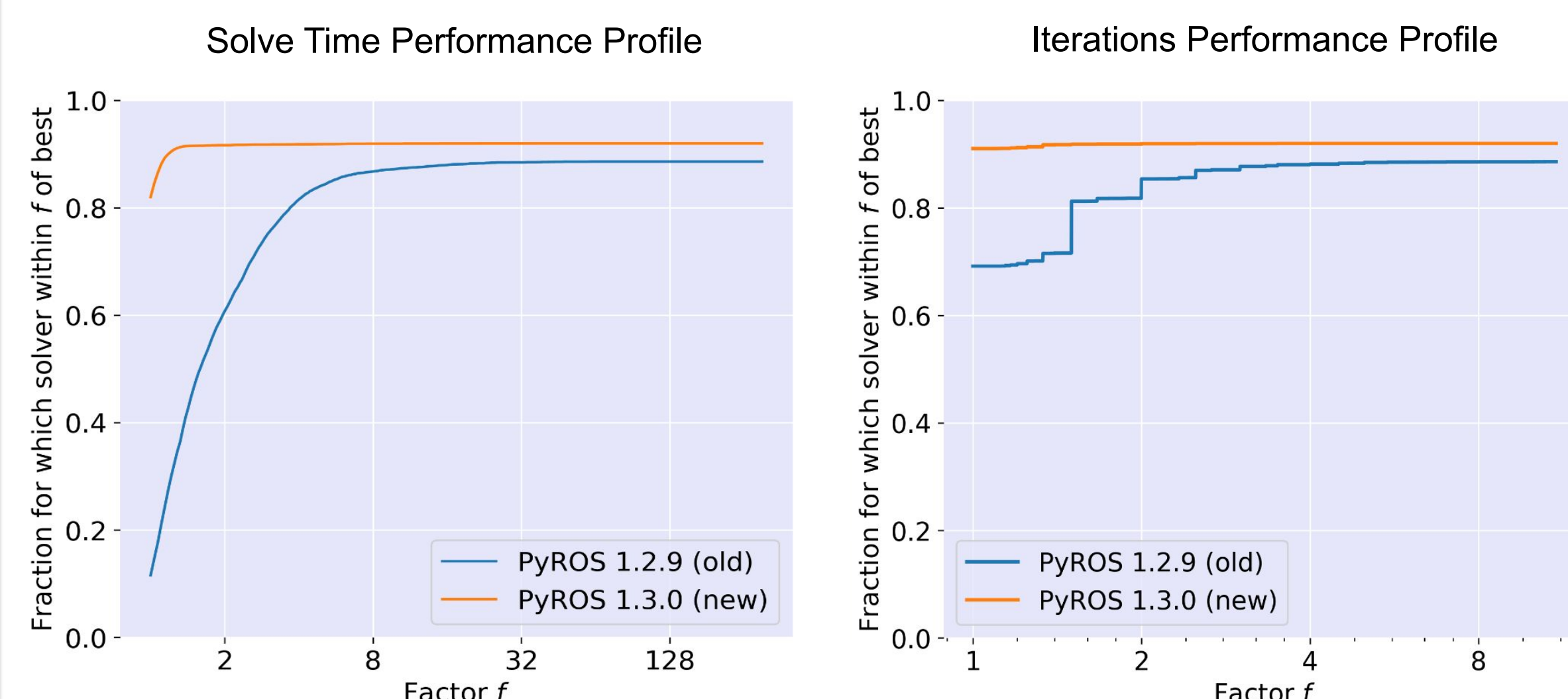
Computational Benchmarking Study

Generated a library of 8,591 two-stage RO model benchmark instances:

- 10 deterministic NLP models (from GAMS and PrincetonLib model libraries)
- 3–5 partitionings of the degrees of freedom into first-stage and second-stage variables
- 71 uncertainty set types of varying geometry, size, and dimension
- 3 polynomial decision rule approximation schemes

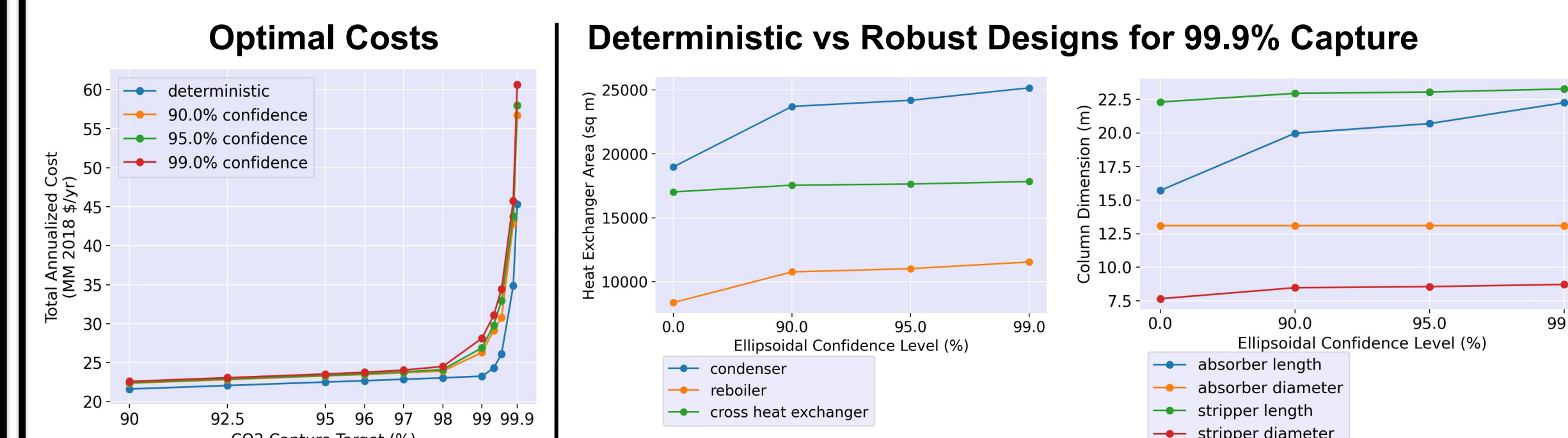
Solver Settings: Pyomo 6.7.4dev0/PyROS 1.3.0, with BARON 23.6.23/CPLEX 22.1.0 as the subordinate global solver

Results: 92.0% of instances solved successfully (vs. 88.6% solved successfully with Pyomo 6.7.1dev0/PyROS 1.2.9)



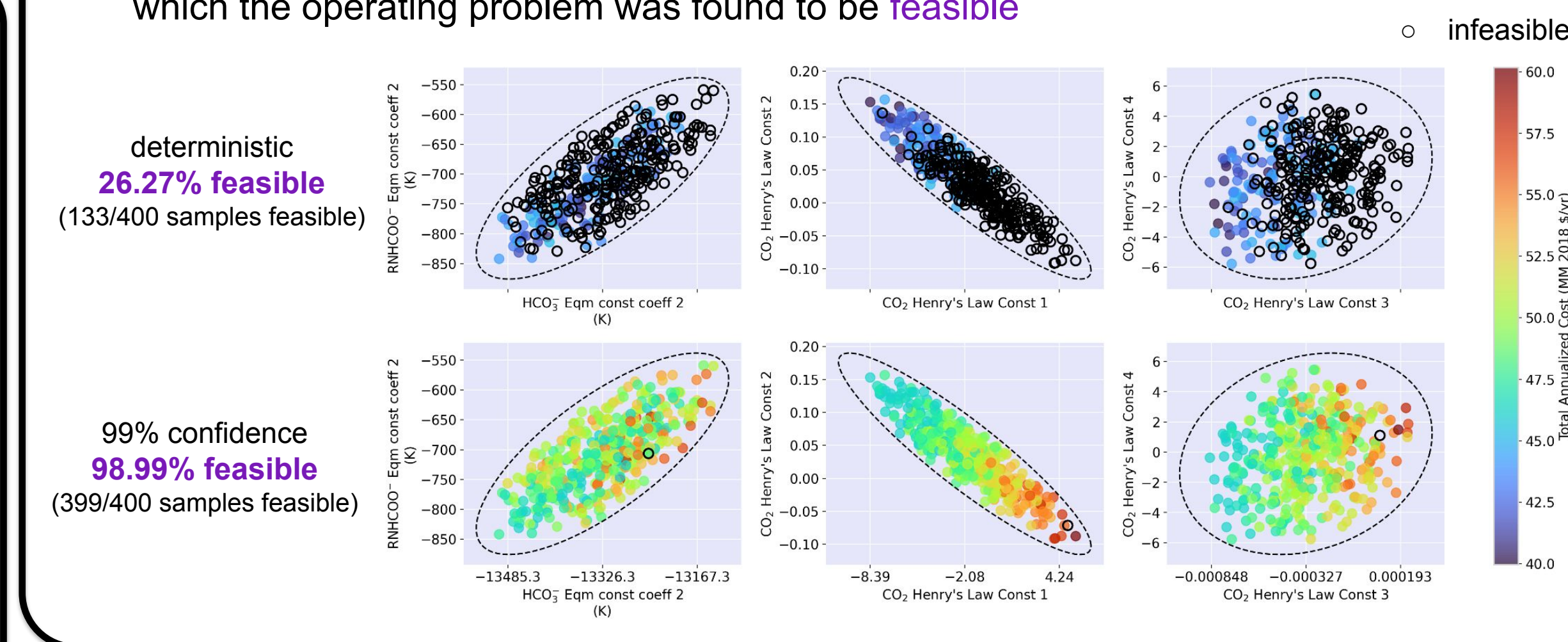
Robust Absorption Flowsheet Designs with PyROS

- Robust designs are **more expensive** and **generally require larger process units** than their deterministic counterparts
- Cost increases **only as necessary for increased feasibility guarantees** (more scenarios factored in)
- Robust design hierarchies establish an upper limit on the **\$ worth spending to reduce uncertainty**
 - E.g., shall we do more "science" to improve our property models?



Visualizing feasibility and variations in cost of designs for 99.9% capture

- Generated 400 samples uniformly distributed over the 99% confidence ellipsoidal uncertainty set; the visualizations below show 2D coordinate plane projections
- Fixed the flowsheet design. For each sample, attempted to solve the resulting operational problem with the uncertain parameter values adjusted to the sample, noting the problem feasibility and, if applicable, re-optimized cost
- Calculated the **total self-normalized Gaussian probability weight** of the samples for which the operating problem was found to be **feasible**

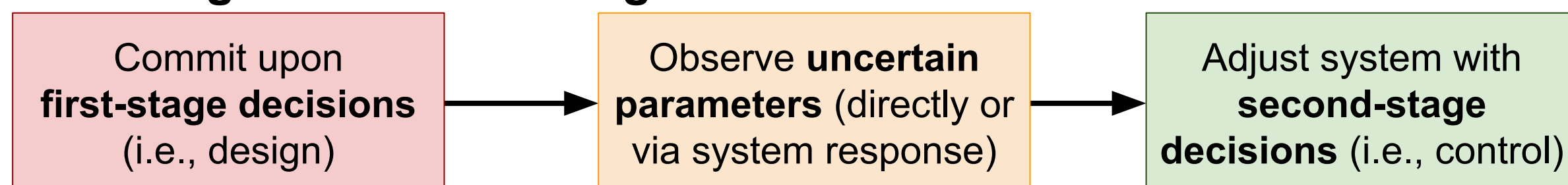


Key Takeaways

- PyROS is designed to minimize the effort required to extend nonlinear deterministic optimization models to two-stage RO workflows
- Benchmarking results demonstrate the performance and reliability of PyROS on small-scale problem instances of varying problem size, nonconvexity, and uncertainty quantification
- PyROS is capable of obtaining robust solutions to large-scale CO₂ absorption process systems models, varied by CO₂ capture target and uncertainty quantification

Robust Optimization with the PyROS Solver

Two-Stage Decision-Making Framework



Goal of Two-Stage Robust Optimization (RO)

GIVEN	DETERMINE
<ul style="list-style-type: none"> Deterministic model (NLP model) Degree-of-freedom partitioning into 1st-stage and 2nd-stage Quantification of uncertainty in form of uncertainty set <ul style="list-style-type: none"> e.g., 95% confidence ellipsoid 	<ul style="list-style-type: none"> System design that is guaranteed to remain feasible under all scenarios Accompanying control policy to perform any operating adjustments needed for system to achieve feasibility Optimality in light of a combined economic objective (CapEx+OpEx)

Recent Updates to the PyROS Solver

- Overhauled the preprocessing subroutine and subproblem formulations to make the solver substantially more efficient and reliable
- Updated the uncertainty set interfaces to allow for more careful tracking and initialization of auxiliary uncertain parameters
- Made the automated testing suite more comprehensive to establish stronger guarantees that PyROS works as intended
- Implemented minor documentation and bug fixes

References

- [1] Isenberg, Natalie M., et al. "A generalized cutting-set approach for nonlinear robust optimization in process systems engineering." *AIChE Journal* 67.5 (2021): e17175.
- [2] N.M. Isenberg, J. Sherman, J.D. Sirola, C.E. Gounaris, "PyROS: Nonlinear Robust Optimization in Pyomo," Forthcoming, 2024.

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Amine-Based Absorption Flowsheet Model

Degrees of Freedom:

- Absorber and stripper column dimensions
- Cross heat exchanger, reboiler, and condenser areas
- Design capacities for CO₂ capture mass flow rate, rich and lean solvent stream volumetric flow rates, reboiler duty, and initial solvent fill
- Flow rates (adjustable during operation):
 - Amine recirculation rate
 - Condenser cooling water flow rate
 - Reboiler steam flow rate

~10,000 variables and constraints

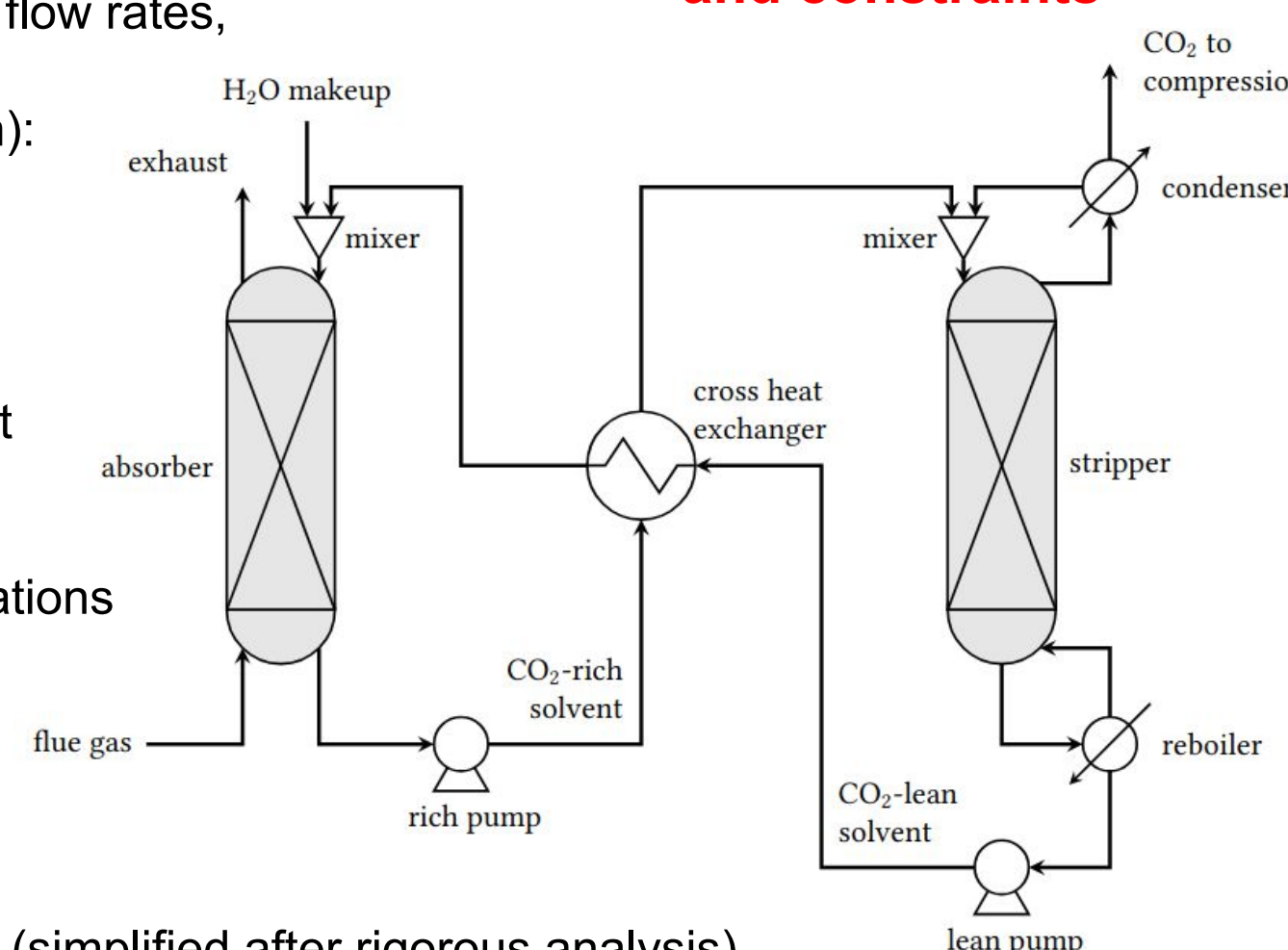
Minimize:

- Total annualized cost* of the flowsheet

Subject to:

- Process equality constraints
 - Thermodynamic and transport equations
- Sizing constraints
 - Bounds on the L/D ratio (1.2–30 used)
- Performance constraints
 - CO₂ capture rate requirement
 - Flooding fraction bound constraints (simplified after rigorous analysis)
 - Operating limit constraints of solvent stream volumetric flow rates, CO₂ capture mass flow, reboiler duty, and initial solvent fill
- Uncertainty in six thermodynamic property model parameters
 - Parameters downselected after rigorous uncertainty propagation studies
 - Confidence ellipsoidal uncertainty set
- Fixed flue gas feed flow rate (approximately 9300 mol/s) and composition (4.2 mol % CO₂). Flue gas is obtained from a natural gas combined cycle power plant

* To avoid solutions with negligible condenser areas, a penalty term proportional to the stripper vapor distillate H₂O mole fraction was added to the objective during the computational studies



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