

Modeling and Analysis of Climate Variation Effects on Fixed-Bed Direct Air Capture Systems

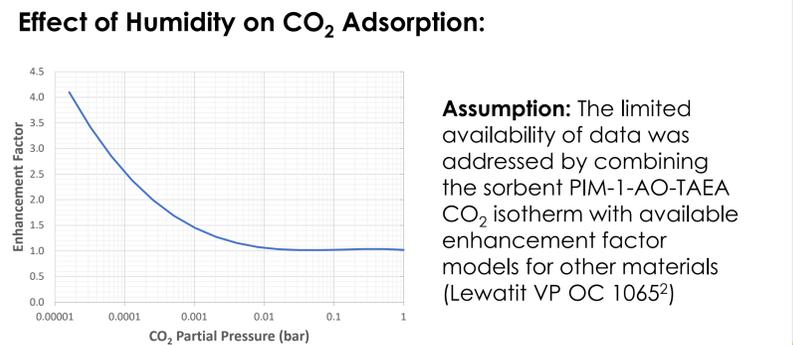
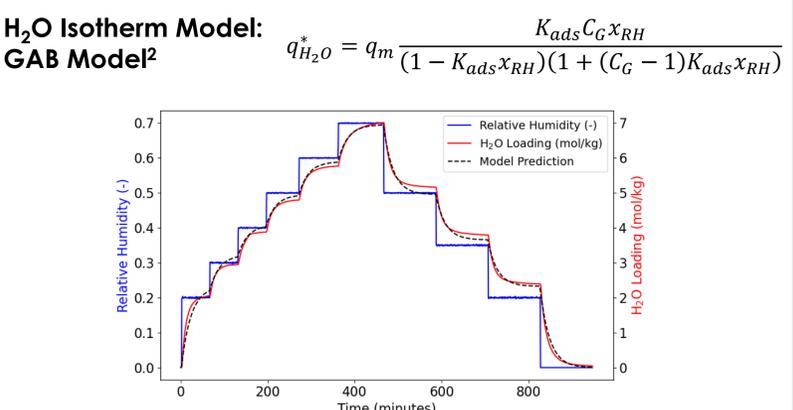
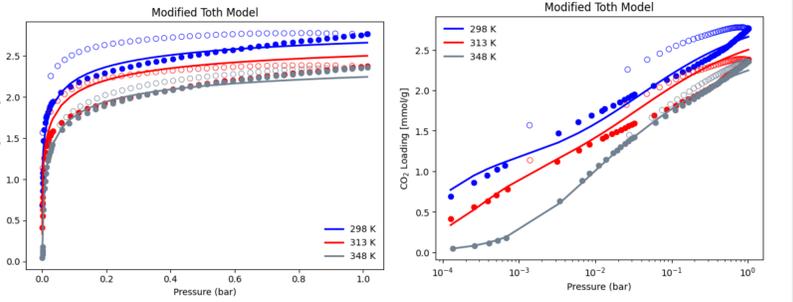
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Background

- Direct air capture (DAC) may be significantly impacted by climate and shifting ambient conditions
- Understanding the economic impacts of shifting ambient conditions is critical in determining optimal site locations and control strategies to minimize negative impacts
- This work demonstrates tool development that can be implemented with first-principles models to better understand these impacts

Modeling of NETL DAC PIM Sorbent

CO₂ Isotherm Model: Modified Toth¹

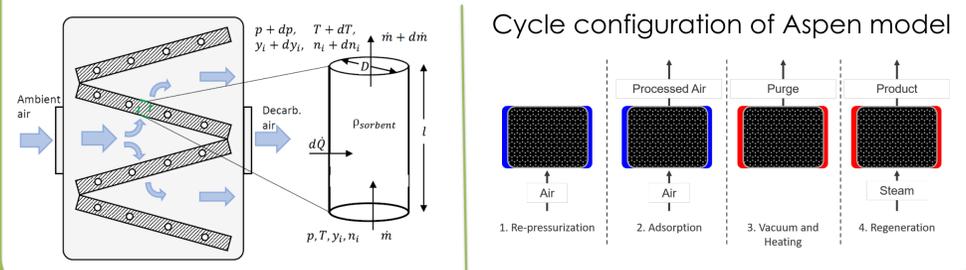
$$q_{CO_2} = \left[\frac{q^\infty bP}{(1 + (bP)^t)^{1/t}} \right]_{chem} + \left[\frac{q^\infty bP}{(1 + (bP)^t)^{1/t}} \right]_{phys}$$


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Vacuum-Assisted Temperature Swing Adsorption

Modeled Fixed-Bed Design with Low Pressure Drop:

- Assumption of a flat bed² to mimic a differential segment of the plates containing the solid sorbent in the Climeworks contactor
- First-principles vacuum-assisted temperature swing adsorption model developed in Aspen Adsorption



Techno-economic Optimization

IDAES Costing Framework

- Uses NETL Quality Guidelines for Energy System Studies methods and implemented as IDAES library³
- Costing information obtained from NETL DAC Sorbent Report⁴

Derivative-Free Optimization Using CCSI² Toolset (FOQUS)

$$\min_x f(x) \quad \text{Cost of capture (\$/tonne)}$$

$$s. t.$$

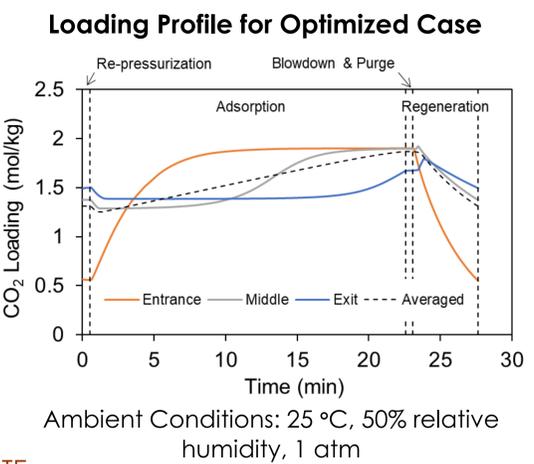
$$x^L \leq x \leq x^U \quad \text{Decision variable bounds}$$

$$h(x) = 0 \quad \text{Modeling eqs. (mass balances, energy balances, etc.)}$$

$$g(x) \leq 0 \quad \text{Process constraints}$$

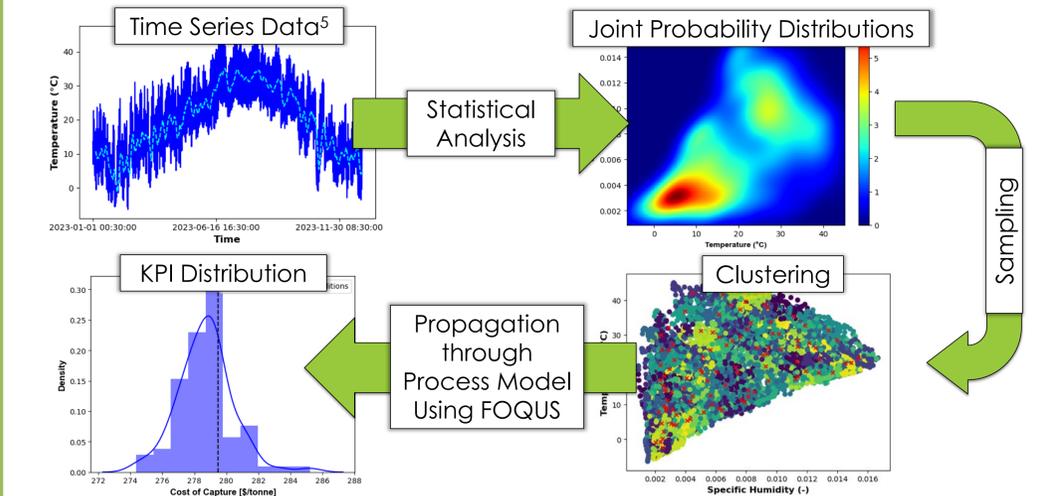
Results

Metric	Optimized Value
Recovery	0.73
CO ₂ product purity (water-free basis)*	0.95
Energy requirement [MJ/kg CO ₂]	14.71
Productivity [kg CO ₂ /h/m ³]	15.67
Cost of capture [\$/tonne]*	268.2

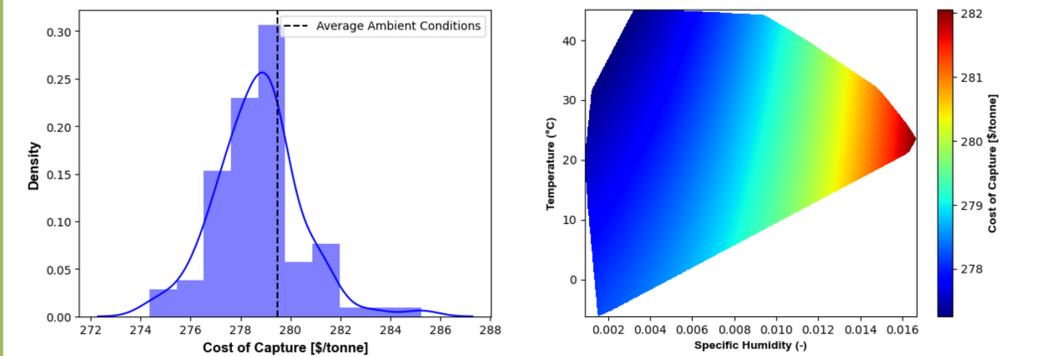


*Costs are preliminary, DO NOT CITE

Ambient Conditions Performance Analysis



Analysis of Candidate Site (Odessa, TX)



- Cost of capture increases at higher temperatures and specific humidities
- Cost of capture is most sensitive to specific humidities

Conclusions

- Modeling tools available in IDAES and CCSI² open-source software were used to model PIM sorbent technology for DAC applications
- The FOQUS tool enables the propagation of conditions through process models
- Critical analysis is needed to determine the robustness of the process to ambient conditions and to identify needed control strategies to transition from one condition to another

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